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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1578	
7. Unit Agreement Name	
Central Vacuum Unit	
8. Farm or Lease Name	
Central Vacuum Unit	
9. Well No.	
15	
10. Field and Pool, or Wildcat	
Vacuum Grayburn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- ☒ Water Injection
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 58240
4. Location of Well
UNIT LETTER F 2630 FEET FROM THE North LINE AND 2530 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17- RANGE 30-E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3984 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Perforate & treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
TOTAL DEPTH 4813'	
PLUG BACK TOTAL DEPTH 4810'	
8 5/8" OD 24# K-55 Csg set @ 408'	
4 1/2" OD 10.5# K-55 Csg set @ 4813'	
1. Perforate 4 1/2" OD Csg w/2-JSPF @ 4754', 61', 75', 81', & 4787'.	
2. Set pkr @ 4650'. Acidize perforations 4754' - 4787' w/2800 gal. 15% NE acid & 18 ball sealers.	
3. Perforate 4 1/2" OD Csg w/2-JSPF @ 4508', 12', 16', 34', 80', 86', & 4679'.	
4. Set RSP @ 4695' & pkr @ 4657'. Acidize perfs. 4508' - 4679' w/2400 gal 15% NE acid.	
5. Reset pkr. @ 4530'. Acidize perforations 4530' - 4679' w/300 gal. 15% NE acid.	
6. Reset RSP @ 4717' & pkr @ 4653'. Acidize Perf. 4679' w/500 gal 15% NE Acid.	
7. Ran 2 3/8" OD plastic coated tubing & set @ 4436'/ Load Annulus w/inhibited water.	
8. Well completed as shut-in Water Injection, 4-28-78.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Kavan</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>5-1-78</u>
APPROVED BY <u>John Kavan</u>	TITLE <u>Geologist</u>	DATE <u>MAY 4 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		