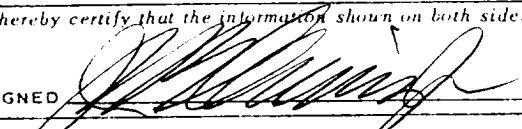


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection						5a. Indicate Type of Lease State ☒ Fee ☐		
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						5. State Oil & Gas Lease No. B-2706		
2. Name of Operator TEXACO Inc.						7. Unit Agreement Name Central Vacuum Unit		
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240						8. Farm or Lease Name Central Vacuum Unit		
4. Location of Well UNIT LETTER K LOCATED 1330 FEET FROM THE South LINE AND 1504 FEET FROM THE West LINE OF SEC. 25 TWP. 17-S RGE. 34-E						9. Well No. 25		
15. Date Spudded 3-24-78						10. Field and Pool, or Wildcat Vacuum Grayburg San Andres		
16. Date T.D. Reached 4-6-78		17. Date Compl. (Ready to Prod.) 4-25-78		18. Elevations (DF, RKB, RT, GR, etc.) 4004' (CR)		19. Elev. Casinghead 4004'		
20. Total Depth 4300'		21. Plug Back T.D. 4760'		22. If Multiple Compl., How Many →		23. Intervals Drilled By 0-4800'		
24. Producing Interval(s), of this completion - Top, Bottom, Name 4379' - 4709' Grayburg San Andres						25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron						27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
3 5/8"	24#	400'	12 1/4"	425 SX	-0-			
4 1/2"	10.5#	4800'	7 7/8"	2100 SX	-0-			
29. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD			
					SIZE 2 3/8	DEPTH SET 4337'	PACKER SET 4337'	
31. Perforation Record (Interval, size and number) Perf. 4 1/2" csg w/2 JSPF @ 4379', 63', 4407', 18', 23', 28', 60', 61', 4555', 50', 70', 4632', 40', 49', 56', 62', 72', 86', 91', 4700', & 4709'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4379' - 4709'				AMOUNT AND KIND MATERIAL USED 7300 gal. 15% NE Acid
33. PRODUCTION								
Date First Production WATER INJECTION WELL - NO POTENTIAL TEST		Production Method (Flowing, gas lift, pumping - Size and type pump) WATER INJECTION WELL - NO POTENTIAL TEST				Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
35. List of Attachments Well completed as shut-in Water Injection, 4-25-78								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED 				TITLE Asst. Dist. Supt.		DATE 4-27-78		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All tests reported shall be measured in feet. In the case of prospectively drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alago _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bere Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chirle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Red bed				
400	2730	2330	Salt, Anhydrite				
2730	3540	810	Anhydrite				
3540	4800	1260	Lime				
	4800		Total Depth				
	4760		PSTJ				