

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2706
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 25
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
12. County Ira

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER - <u>Water Injection</u>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1504</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4004' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perforate & Treat</u> ☒

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4760'
8-5/8" OD 24# K-55 Csg Set @ 400'
4-1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4-1/2" OD Csg w/2-JSPF @ 4379', 83', 4407', 18', 23', 28', 60', 69', 4555', 59', 70', 4632', 40', 49', 56', 62', 72', 86', 91', 4700', & 4709'.
2. Set RBP @ 4722' and packer @ 4602'. Acidize 4-1/2" csg perforations 4632'-4709' w/3000 gal 15% NE Acid in 2-stages.
3. Reset RBP @ 4602' & packer @ 4512'. Acidize perfs 4555'-4570' w/1500 gal 15% NE Acid.
4. Reset RBP @ 4512' & packer @ 4451'. Acidize perfs 4460'-4469' w/460 gal 15% NE Acid.
5. Reset pkr @ 4329'. Acidize perfs 4379'-4469' w/2340 gal 15% NE Acid.
6. Ran 4331' 2-3/8" OD plastic coated tubing and set @ 4337'. Load Annulus w/inhibited water.
7. Completed as shut-in Water Injection 4-25-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-27-78

APPROVED BY Jerry S. [Signature] TITLE Dist. [Signature] DATE MAY

CONDITIONS OF APPROVAL, IF ANY: