

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-25814
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	26
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL GAS WELL OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter J : 1330 Feet From The SOUTH Line and 2577 Feet From The EAST Line Section 25 Township 17S Range 34E NMPM LEA COUNTY *0. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	CLEAN OUT & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-01: MIRU REVERSE UNIT.
3-29-01: NDWH. NUBOP. UNSET PKR. TIH W/BIT & DC'S ON WS. TAG FILL @ 4317'.
3-30-01: C/O SCALE 4317-4684. DRILL ON JUNK 4684-4699. DRILL OUT SCALE 4689-4782. PULL BIT TO 3000'.
4-02-01: TIH W/PKR & SN ON WS. SET PKR @ 4270. LOAD & TEST BACKSIDE TO 500#-OK. ACIDIZE PERFS 4384-4718 W/10,000 GALS 15% NEFE HCL.
4-03-01: RU SWAB. FL @ 700'. END FL @ 700'. STOP PKR @ 1500'.
4-04-01: TIH W/PKR W/ON/OFF TOOL W/PROF NIP & PUMP OUT PLUG ON TBG. SET PKR @ 4325'.
4-05-01: TIH W/ON/OFF TOOL ON TBG. TEST TO 3500# W/N2.
4-06-01: PULL PKR TO 4303'. SET PKR. REL ON/OFF TOOL. CIRC W/120 BBLS PKR FLUID. LATCH ON PKR. NDBOP & NUWH. TEST CSG & PKR. ON CHART FOR NMOCD TO 500#. LEAK 140# IN 20 MINS. PULL PKR TO 4267 & RESE. TEST ON CHART TO 500#-30 MINS-OK.
4-09-01: UNSET PKR & TIH W/TBG. SET PKR @ 4323. TEST CSG & PKR TO 550# FOR NMOCD FOR 30 MINS. LOST 20#-OK. PRES TBG & KNOCK OUT PUMP OUT PLUG. RIG DOWN.
4-15-01: ON 24 HR OPT. INJ'G 1561 BWPD @ 1298 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/16/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

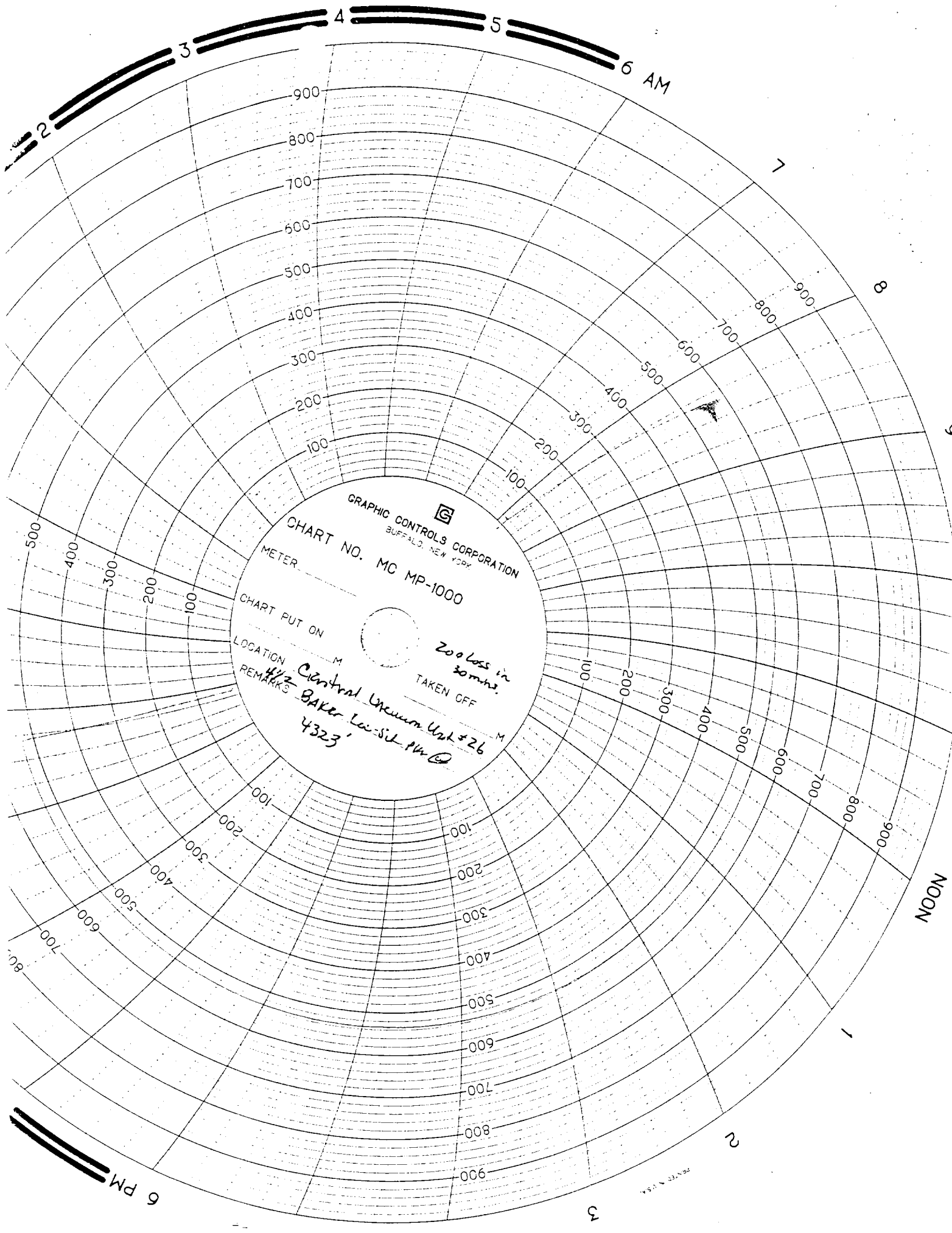
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APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

IES



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

200 loss in 30 mnts.

Central Uranium Unit #26
BAKER La-Sil PM @ 4323'