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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1056

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE PLUG BACKS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	Central Vacuum Unit
4. Location of Well	9. Well No.
P.O. Box 728 Hobbs, New Mexico 88240	26
UNIT LETTER <u>J</u> <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>2577</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	Vacuum Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3997' (GR)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Perforate & Treat</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH
PLUG BACK TOTAL DE TH 4782'
8-5/8" OD 24# K-55 Csg Set @ 402'
4-1/2" OD 10.5# K-55 Csg Set @ 4600'.

1. Perforate 4-1/2" OD Csg w/2-JSPF @ 4384', 93', 4401', 17', 24', 33', 79', 88', 4565', 79', 88', 4600', 37', 46', 52', 58', 72', 78', 86', 95', 4705', & 4718'.
2. Set RBP @ 4444' & pkr @ 4623'. Acidize perforations 4637'-4718' w/3000 gal 15% NE Acid in 2-equal stages using 500# salt & 150# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4623' & pkr @ 4533'. Acidize perforations 4565'-4600 w/2000 gal 15% NE Acid.
4. Reset RBP @ 4533' & pkr @ 4324'. Acidize perforations 4324'-4533' w/2000 gal 15% NE Acid in 2-stages using 200# salt & 100# Benzoic Acid Flakes between stages.
5. Ran 2-3/8" OD plastic coated tubing w/packer and set @ 4312'. Load annulus w/inhibited water.
6. Completed as shut-in water injection 4-21-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-24-78

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: 1. Supr.