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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>B-1056</b>                                                        |
| 7. Unit Agreement Name<br><b>Central Vacuum Unit</b>                                                 |
| 8. Farm or Lease Name<br><b>Central Vacuum Unit</b>                                                  |
| 9. Well No.<br><b>26</b>                                                                             |
| 10. Field and Pool, or Wildcat<br><b>Vacuum Grayburg-San Andres</b>                                  |
| 12. County<br><b>Lea</b>                                                                             |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>                                                                                                 |
| 2. Name of Operator<br><b>TEXACO Inc.</b>                                                                                                                                                            |
| 3. Address of Operator<br><b>P. O. Box 728 - Hobbs, New Mexico 88240</b>                                                                                                                             |
| 4. Location of Well<br>UNIT LETTER <b>J</b> <b>1330</b> FEET FROM THE <b>South</b> LINE AND <b>2577</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>17S</b> RANGE <b>34E</b> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3997' (GR)</b>                                                                                                                                   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                           |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Total Depth 4800'**  
**3-5/8" OD 24# csg set @ 402'**

1. Ran 4790' (116 jts) 4-1/2" OD 10.5# csg & set @ 4800'.
2. Cemented w/1900 sx LW cement containing 1/4# Flocele & 15# salt per sack. Followed w/200 sx. Class 'C' cement containing 1/4# Flocele, 8# salt, & .5% CFR-2 per sack. Cement circulated. Job complete 7:45 A.M., 3-17-78. WOC in excess of 18 hrs.
3. Test 4-1/2" OD csg w/1000# for 30 minutes, 8:30-9:00 A.M., 3-28-78. Tested OK. Job complete 9:00 A.M., 3-28-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. District Supt. DATE 4-14-78

APPROVED BY Jerry Sexton TITLE Asst. District Supt. DATE 4-14-78

CONDITIONS OF APPROVAL None