

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25815
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1056
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No	27
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐ water injection well ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter J : 1330 Feet From The SOUTH Line and 1425 Feet From The EAST Line Section 25 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ☒	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	CLEAN OUT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-09-01: MIRU KEY. NDWH. NUBOP. REL PKR. TIH W/TBG TO 1000'.
4-10-01: TIH W/TBG SPEAR, BMPR SUB, JARS, DC'S ON TBG TO 4334 - TOP OF FISH. LATCH FSH. TIH W/TAPERED TAP & TAG FISH @ 4334. CAUGHT FSH. WORK PKR 4334-40. TIH TO 4150'.
4-11-01: LOWER TOOLS & TAG FISH @ 4340. TIH W/BIT, & DC'S ON WS. TAG FILL @ 4370. CLEAN OUT SCALE FR 4370-4580.
4-12-01: TIH W/RBP & PKR TO 4000. PULL UP & SET PKR @ 3005 & TEST RBP TO 1000#. UNSET & RAISE PKR 30'. SPOT 1 SX SAND ON RBP. PULL UP & SET PKR @ 2000. TEST CSG TO 4000 TO 500#-OK. UNSET PKR.
4-13-01: NDBOP. NU CMT HEAD. SQUEEZE DN 4 1/2" CSG LEAK @ 428-56 W/400 SX CL C W/2% CACL.
4-16-01: ND CMT HEAD. NUBOP. TIH W/BIT #2 & TAG @ 45'. DRILL CMT STRINGERS TO 205. DRILL HARD CMT 205-347.
4-17-01: DRILL CMT 347-482. TEST SQZ IN 4 1/2" CSG ON CHART TO 550#-30 MINS. WASH SAND OFF RBP @ 4000. UNSET RBP.
4-18-01: TIH W/BIT, DC'S ON TBG. TAG @ 4573'. C/O TO 4650. DRILL 2 HRS. TIH W/MILL, DC'S & WS TO 4000.
4-19-01: TIH W/TBG & TOOLS. TAG @ 4583. TIH TO 4583. MILL 4583-4636.
4-20-01: TAG @ 4600. C/O 4750-PBTD.
4-23-01: TIH W/PKR & SN ON TBG. PSA 4303. ACIDIZE PERFS 4386-4719 W/10,000 GALS 15% NEFE HCL.
4-24-01: OPEN WELL & FLOWED TO TANK. RU SWAB. FL @ SURF. END FL @ 800'.
4-25-01: TIH W/PKR @ 4323'. REL ON OFF TOOL.
4-26-01: TIH W/ON/OFF TOOL & 2 3/8" TBG & TEST TO 3500#.
4-30-01: LD 14 JTS. TIH W/27 JTS & TAG PKR @ 4339. UNSET PKR. RESET @ 4324. CIRC CSG W/80 BBLS PKR FLUID. LATCH ON PKR. NDBOP. NUWH. TEST CSG & PKR TO 550# FOR 30 MINS ON CHART FOR NMOC.
5-01-01: ON INJ @ 8:30 AM. RIG DOWN.
5-31-01: ON 24 HR OPT. INJ'G 1384 BWPD @ 1447 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 5/31/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

TOP PWT
4386'

CHART PUT ON

4/30/01

M

TAKEN OFF

M

LOCATION

C.V.U. #27

REMARKS

4 1/2 BAKER LA SAT
@ 4324'

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