

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25815
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1056
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	27
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3990 GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER water injection well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter J : 1330 Feet From The SOUTH Line and 1425 Feet From The EAST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1/96 -3/7/96

1. MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING. FISHED OUT INJECTION PKR. CLEANED OUT TO 4750' & CIRCD CLEAN.
2. SET TREATING PKR @ 4263', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4386'-4719' W/ 3000 GALS 20% NEFE HCL, MAX P = 2250#, AIR = 4.5 BPM. SDON.
3. TOH W/ PKR. TIH W/ NEW AD-1 INJ PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4346'. TSTD CSG TO 560 PSI FOR 30 MIN, HELD OK.
4. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 3-21-96 INJECTING 1479 BWPDI @ 1092 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/6/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY GARY WINK ORIGINAL SIGNED BY GARY WINK TITLE FIELD REP II DATE MAY 09 1996
CONDITIONS OF APPROVAL, IF ANY

