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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-70

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1056	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
27
10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

2. Name of Operator	
TEXACO Inc.	
3. Address of Operator	
P. O. Box 728 - Hobbs, New Mexico 88240	
4. Location of Well	

UNIT LETTER <u>J</u>	LOCATED <u>1330</u>	FEET FROM THE <u>South</u>	LINE AND <u>1425</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>25</u>	TWP. <u>17-S</u>	RGE. <u>34-E</u>	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-12-76	3-3-76	3-17-76	3990' (GR)	3990'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4800'	4762'		0-4800'	Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4306-4719' Grayburg San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Compensated Neutron DLL-SFL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	420'	12-1/4"	425 SX.	-0-
4-1/2"	10.5#	4800'	7-7/8"	2200 SX.	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/4"	4337'	4337'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 4-1/2" csq w/2 JSPF 4206', 92', 93', 4411', 15', 20', 30', 47', 4500', 4611', 20', 48', 55', 70', 76', 87', 90', 4705' & 4719'.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4306-4719' 6300 gal. 15% NE acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water Injection Well		- No Potential Test				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Well completed Shut-In Water Injection 3-17-76.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>3-20-76</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 117.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Hough C.)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420		Redbed				
420	1020		Salt	Core #1	450-4560'		
1020	3600		Anhydrite	Rec. 60'			
3600	4000		Lime				
	4600		Total Depth	Core #3	450-4647'		
	4760		BDT	Cut 50', Rec. 50'			
Core #1	4250-4400'			Core #5	450-4647'		
Cut 59', Rec. 59'				Cut 50', Rec. 50'			
Core #2	4400-4460'			Core #7	4670-4710'		
Cut 60', Rec. 60'				Cut 57', Rec. 7'			
Core #3	4460-4529'						
Cut 60', Rec. 60'							

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit #27 WELL NO. 27 FIELD _____
 LOCATION Section 25, T-17S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
420	1	7.3500	7.3500
909	3/4	6.4059	13.7559
1470	3/4	7.3491	21.1050
1800	3/4	4.3230	25.4280
2277	3/4	6.2487	31.6767
2710	1/2	3.7671	35.4438
3210	1/2	4.3500	39.7938
3739	1/4	2.3276	42.1214
4180	1/2	3.8367	45.9581
4350	3/4	2.2270	48.1851
4800	3/4	5.8950	54.0801

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical, whatsoever.

Garlin Taylor
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 11th day of March, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry L. Mayfield
 Notary Public in and for the County
 of Lea, State of New Mexico