

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25816
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1506
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	28
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3985' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>P</u> : <u>1230</u> Feet From The <u>SOUTH</u> Line and <u>159</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING PROCEDURE WAS PERFORMED TO REPAIR A CASING LEAK THAT WAS FOUND DURING A NMOCDD SCHEDULED BRADENHEAD TEST PERFORMED ON 5/21/96.

8/2/96 - 8/15/96

1. MIRU. Installed BOP. Released inj pkr. TOH with tbg & pkr.
2. TIH w/ pkr & RBP, located casing leak from 487'-520'. Established pump in rate of 1BPM @ 1000#.
3. Squeezed leak w/ 200 sxs Class C cmt @ 1000#. WOC.
4. TIH w/ & tagged cmt @ 196'. Drilled out cmt to 530', circd hole clean.
5. TOH w/ pkr. Retrieved & TOH w/ RBP. TIH w/ 4 1/2" inj pkr on 137 jts 2 3/8" Rice Duo-lined inj tbg. Circd hole w/ pkr fluid, set inj pkr @ 4321'. Tested casing to 320 PSI for 30 mins on chart, held ok.
6. Returned well to injection.

OPT 8-23-96 INJECTING 1317 BWPD @ 1130 PSI
ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

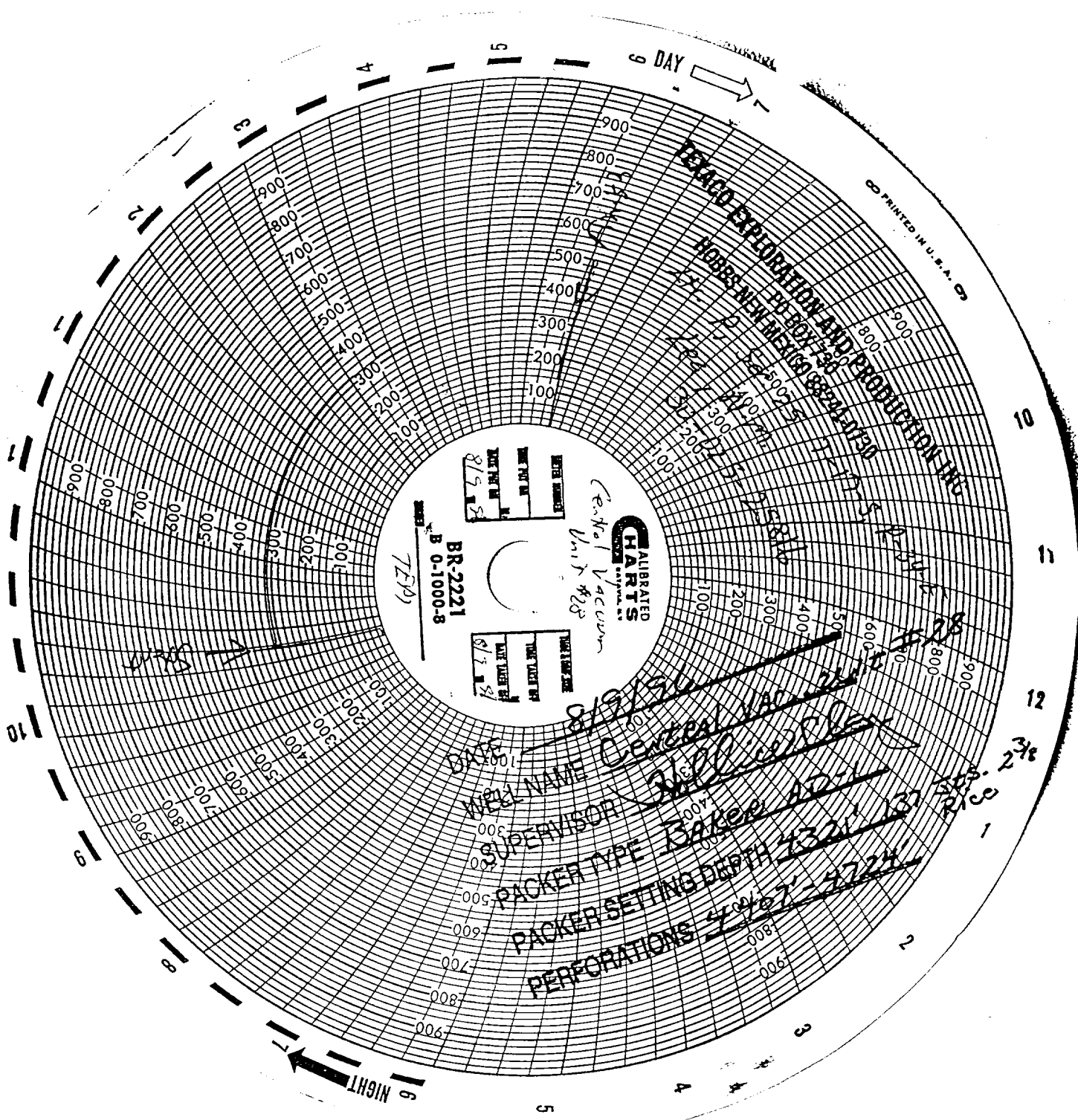
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/25/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



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TEACO EXPLORATION AND PRODUCTION INC.
HOBBS NEW MEXICO 88240-1030

CALIBRATED CHARTS
BR-2221
B 0-1000-8
720
Cen. Mol Vacuum Unit #28

DATE 8/2/90
WELL NAME Central Vacuum Unit #28
SUPERVISOR J. J. J. J.
PACKER TYPE Baker 132
PACKER SETTING DEPTH 132'
PERFORATIONS 4' x 1/2" x 2224'

1000
100
10
1