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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
B-1506	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name <u>Central Vacuum Unit</u>
3. Address of Operator <u>P.O. Box 728 Hobbs, NM</u>	9. Well No. <u>28</u>
4. Location of Well UNIT LETTER <u>P</u> , <u>1230</u> FEET FROM THE <u>South</u> LINE AND <u>159</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Vthecat <u>Vacuum Grayburg San Andr</u>
15. Elevation (Show whether OF, RT, GR, etc.) <u>3985' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RUPU. Unset Baker lockset pkr. Install BOP.
- 2) TOH w/2 3/8" rice duolined tbg and pkr.
- 3) Pick up 3 7/8" bit and 2 3/8" workstring. Clean out to 4765' (PBTD).
- 4) Circ. hole clean with fresh water. Spot 1/2 drum bleach mixed w/10 bbls fresh water across perfs.
- 5) TOH w/bit.
- 6) Rig up wireline. Perforate the 4 1/2" csg. w/a 3" csg. gun, 2SPF, at 4451, 4567, 5615, 25, 31, 39, 47 (7 intervals, 14 holes).
- 7) TIH w/4 1/2" RBP and pkr on 2 3/8" workstring. Set RBP at 4740'. Set pkr at +4300'. Swab back bleach residue.
- 8) Release pkr and reset at 4530'.
- 9) Acidize perfs 4567'-4724' (18 old perfs, 12 new perfs) at 3-4 BPM (max TP 3500#) w/5500 gal 20% gelled NEFE AS FOLLOWS:

A) Est. rate w/fresh water	F) Pump 1400 gal acid
B) Pump 1300 gal acid	G) Repeat E
C) Pump 500 lb rock salt in 500 gal gelled brine	H) Pump 1400 gal acid
D) Pump 1400 gal acid	I) Flush w/40 bbl fresh water.
E) Repeat C, varying amount as necessary.	
- 10) Allow press. to bleed off. rel pkr and retrieve RBP. Reset RBP @ 4530'. Set pkr @ +4300'.

SEE BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 08/21/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 8 1986

CONDITIONS OF APPROVAL, IF ANY:

- 11) Load backside. Acidize per 4407-4498 (12 old perfs, 2 new perfs) w/2500 gal 20% gelled HCl. as follows:
 - A) Shut rate w/fresh water
 - B) Pump 1000 gal acid
 - C) Pump +500# rocksalt in 500 gal gelled brine
 - D) Pump 1500 gal acid.
 - E) Flush w/40 bbls remaining brine a/or fresh water.
- 12) Allow pressure to bleed off, release pkr and retrieve RBP.
- 13) Reset BOP at 4740'. Set pkr at +4300'. Swab back acid load.
- 14) Release pkr, retrieve RBP. TOH and laydown RBP, pkr and workstring.
- 15) With w/Baker lockset pkr on 2 3/8" duolined tbh to +4350'.
- 16) Remove BOP. Set pkr. Load annulus w/pkr fluid and test to 600# for 15 min.
- 17) Rig down and return to injection.
- 18) Run injection profile log when rate stabilizes.

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