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Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1056

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Water Injection
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
28
10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>1230</u> FEET FROM THE <u>South</u> LINE AND <u>159</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-5-78	3-23-78	4-14-78	3985' (GR)	3985
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4900'	4765'			0-4900'
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4407'-4724' Grayburg San Andres				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray-Compensated Neutron				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	409	12-1/4"	425 SX	-0-
4-1/2"	10.5#	4900'	7-7/8"	2100 SX	-0-

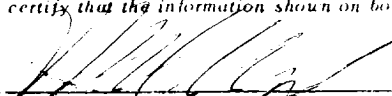
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4346'	4346'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 4-1/2" csq w/2 JSPF 2 4407', 13', 21', 30', 90', 98', 4657', 68', 73', 24', 98', 4705', 11', 17' & 4724'.	DEPTH INTERVAL
	4407-4724'
	AMOUNT AND KIND MATERIAL USED
	4900 gals. 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water Injection Well		- No Potential Test				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Well completed as shut-in water injection well, 4-14-78.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Asst. District Supt.	DATE 4-17-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Asoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2962</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3460</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3710</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4322</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409		Red Bed				
409	2669		Salt				
2669	3592		Anhydrite				
3592	4270		Anhydrite & Lime				
4270	4800		Lime				
	4800		Total Depth				
	4765		PETD				

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 28 FIELD _____
 LOCATION Section 25, T-17S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
409	1/4	1.7996	1.7996
700	1	5.0925	6.8921
905	1/4	.9020	7.7941
1392	1/2	4.2369	12.0310
1890	1/2	4.3326	16.3636
2364	3/4	6.2094	22.5730
2669	1	5.3375	27.9105
2992	1	5.6525	33.5630
3400	1 1/4	8.8944	42.4574
3725	1 1/4	7.0850	49.5424
4225	1 1/2	13.1000	62.6424
4800	1	10.0625	72.7049

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 25th day of March, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry L. Mays
 Notary Public in and for the County
 of Lea, State of New Mexico