

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1056
7. Unit Agreement Name Central Vacuum Unit
6. Farm or Lease Name Central Vacuum Unit
9. Well No. 28
10. Field and Pool, or Wildcat Vacuum Grayburn-San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 723 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>P</u> <u>1230</u> FEET FROM THE <u>South</u> LINE AND <u>150</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3925' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perforate & Treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4765'
6-5/8" OD 24# K-55 Csg set @ 409'
4-1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4-1/2" OD csg w/2 JSPF @ 4407', 13', 21', 33', 90', 99', 4657', 69', 73', 84', 98', 4705', 11', & 4724'.
2. Set RPP @ 4734' & pkr. @ 4645'. Acidize perforations 4646-4724' w/2700 gals. 15% NE acid in 2-equal stages using 200# rock salt & Benzoic Acid Flakes between stages.
3. Reset RPP @ 4524' & pkr @ 4463'. Acidize perforations 4490-4498' w/1000 gals. 15% NE acid.
4. Reset RPP @ 4463' & pkr @ 4377'. Acidize perforations 4407-4438' w/1200 gals. 15% NE acid in 2-equal stages using 100# rock salt between stages.
5. Ran 2-3/8" plastic coated tubing w/pkr & set @ 4346'. Load annulus w/inhibited water.
6. Complete as shut-in water injection, 4-14-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: _____ TITLE Asst. District Supt. DATE 4-17-78

APPROVED BY: _____ TITLE _____ DATE APR 20 1978

CONDITIONS OF APPROVAL, IF ANY: