NO. OF COPIES RECEIVED	 	THEATCO OF COM	OISSIMMOO MOTENTAL	N s	Form C-101	,	
SANTA FE	NET	NEW MEXICO OIL CONSERVATION COMMISSION			Revised 1-1-65		
FILE				ſ	_	Type of Lease	
U.S.G.S.					STATE 2		
LAND OFFICE				[	.5. State Off	& Gas Lease No.	
OPERATOR				-	mm	mmmm	
ADDLICATION	LEOD DEDUIT TO	DOLL DEEDEN	, OR PLUG BACK				
APPLICATION 1a. Type of Work	Y FUR FLRMIT TO	DRILL, DELI LI	, ON I LOO BACK		7. Unit Agre	enient Name	
			DI UC	васк			
b. Type of Well DRILL X		DEEPEN	PLUG		8. Farm of L		
OIL GAS	WELL OTHER ZONE L. ZONE L.					Central Vacuum Unit	
2. Name of Operator					9. Well No.		
Texaco Inc.					28		
3. Address of Operator						10. Field and Pool, or Wildeat	
P. 0. Box 3109 Midland, Texas 79702						Vacuum Grayburg-S.A.	
4. Location of Well UNIT LETTER P LOCATED 1230 FEST FROM THE South LIN							
150	Fo at	25	Two. 17-S 80.34	_E			
AND 159 FEET FROM	THE East	4E OF SEC. 25	11111111111111111111111111111111111111	TITTIT	17. County		
					Lea		
<i>HHHHHHHH</i>	444444			+++++	TÜÜT		
<i>£</i> ££££££££££££		++++++++++	15 10.50 million.	19A. Formatica	; ;	20. Hotary or C.T.	
			48001	Graybur			
21. Elevations (Show whether DI),	RT, etc.) 21A. Etc.	d & Status Plug. iven i	213. Drilling Contractor		1	t. Date Work will start	
3985' GR					<u> </u>	·27 <b>-</b> 78	
23.		PROPOSED CASING A	ND CEMENT PROGRAM				
-		·		1		For 700	
SIZE OF HOLE		WEIGHT PER FO	OT SETTING DEPTH	SACKS OF		EST. TOP	
11"	8 5/8" 4 1/2"	24#K-55 STO	350' C 4800'	200 2800		Circulate Circulate	
7 7/8"	4 1/2	10.5#1-555	4000	2000	SX	CITCUIACE	
		•					
		- 11	all lad a s	- 1. O // /	. 7 / 20	n of	
Surface C	asing: 200	sx class "	C" w/2% Cacl,	14.0#/8	gal < 30		
to circul	ate-cement :	must circula	ate.				
	~ .	o		or Doll	ihunto	m	
Productio	n Casing:	cement iirs	t stage W/200	PA EUU	cz ojs rinuioc	66	
Lite W/b#	/sx Glisoni	te & O#/SX !	t stage w/250 salt followed 2% CFR-2; open	Dy too	52 CIA	,50	
"C" cemen	t with Off/s.	x salt & 1/4	2% Crn-2; Open	I DV COC	hurton	•	
2500' cir	curate 4-0	nrs. Second	i stage 1800 : "C" cement w/:	18% selt		•	
Lite W/IO	75 Sail + 25	O SA CIASS	o cemeno wy.	LC/O BULL	•		
						•	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: 1	F PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE CATA	ON PRESENT PRO	ODUCTIVE ZON	E AND PROPOSED NEW PRODU	
THE POINT OF THE PERSON OF THE	ER PROGRAM, IF ANY.			ON PRESENT PRO	ODUCTIVE ZON	E AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE SLOWOUT PREVENT I hereby certify that the information	ER PROGRAM, IF ANY.	mplete to the best of m	y knewledge and belief.				
TIVE ZONE. GIVE PLOWOUT PREVENT	ER PROGRAM, IF ANY.	mplete to the best of m	y knewledge and belief.				
I hereby certify that the information of the Date Holloma	plabove is true and co	mplete to the best of m					
TIVE ZONE. GIVE PLOWOUT PREVENT	plabove is true and co	mplete to the best of m	y knewledge and belief.				
I hereby certify that the information of the Date Holloma	plabove is true and co	mplete to the best of m	y knewledge and belief.				
I hereby certify that the information of the space for the	plabove is true and co	mplete to the best of m	y knewledge and belief.				
I hereby certify that the information of the Date Holloma	plabove is true and co	mplete to the best of m	y knewledge and belief.				

## NEW MEXICO OIL CONSERVATION COMMISSION ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section. Well No. Operator 28 Central Vacuum Unit Texaco Inc. County Township Section Unit Letter 34-E Lea 17-S Actual Footage Location of Well: feet from the East line Sec. South feet from the Dedicated Acreage: Vacuum Grayburg Producing Formation Ground Level Elev: Grayburg-San Andres San Andres 39851 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ T] Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name L. Eiland Position Division Surveyor Texaco Inc. Date 1-13-78 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 021 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1-10-78 Registered Professional Engineer andjor Land Surveyor Certificate No. 4386

500

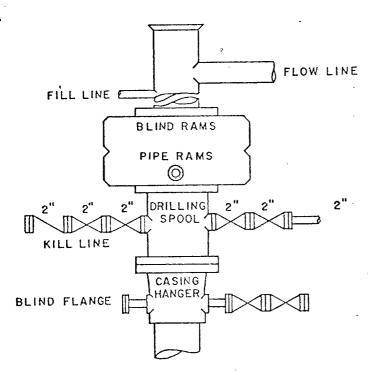
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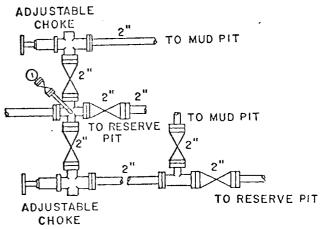
2000

1320

1650

1500







TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



BCALE: NONE DATE EST. NO. DRG. NO.

DRAWN BY JWD

CHECKED BY RDW

EXHIBIT "B"