

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2245
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 30
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>K</u> : <u>1360</u> Feet From The <u>SOUTH</u> Line and <u>2560</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: ADDED PAY AND ACIDIZED <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/25/93 - 8/31/93
1. MIRU, TOH W/ INJ EQUIP. C/O'D TO 4797' (PBTD).
 2. PERFD 4 1/2" CSG W/ 2 JSPF FR 4510'-4794' (46 INT, 92 HLES).
 3. ACIDIZED PERFS W/ 5000 GALS 20% HCL NEFE, MAX P = 4000#, AIR = 3.1 BPM. SWABBED BACK LOAD.
 4. CIRCD HLE W/ PKR FLUID, SET PKR @ 4443', TSTD CSG TO 570# FOR 30 MIN, OK. RETURNED WELL TO INJECTION.
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
OPT 9-8-93 1452 BWPD @ 1750 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

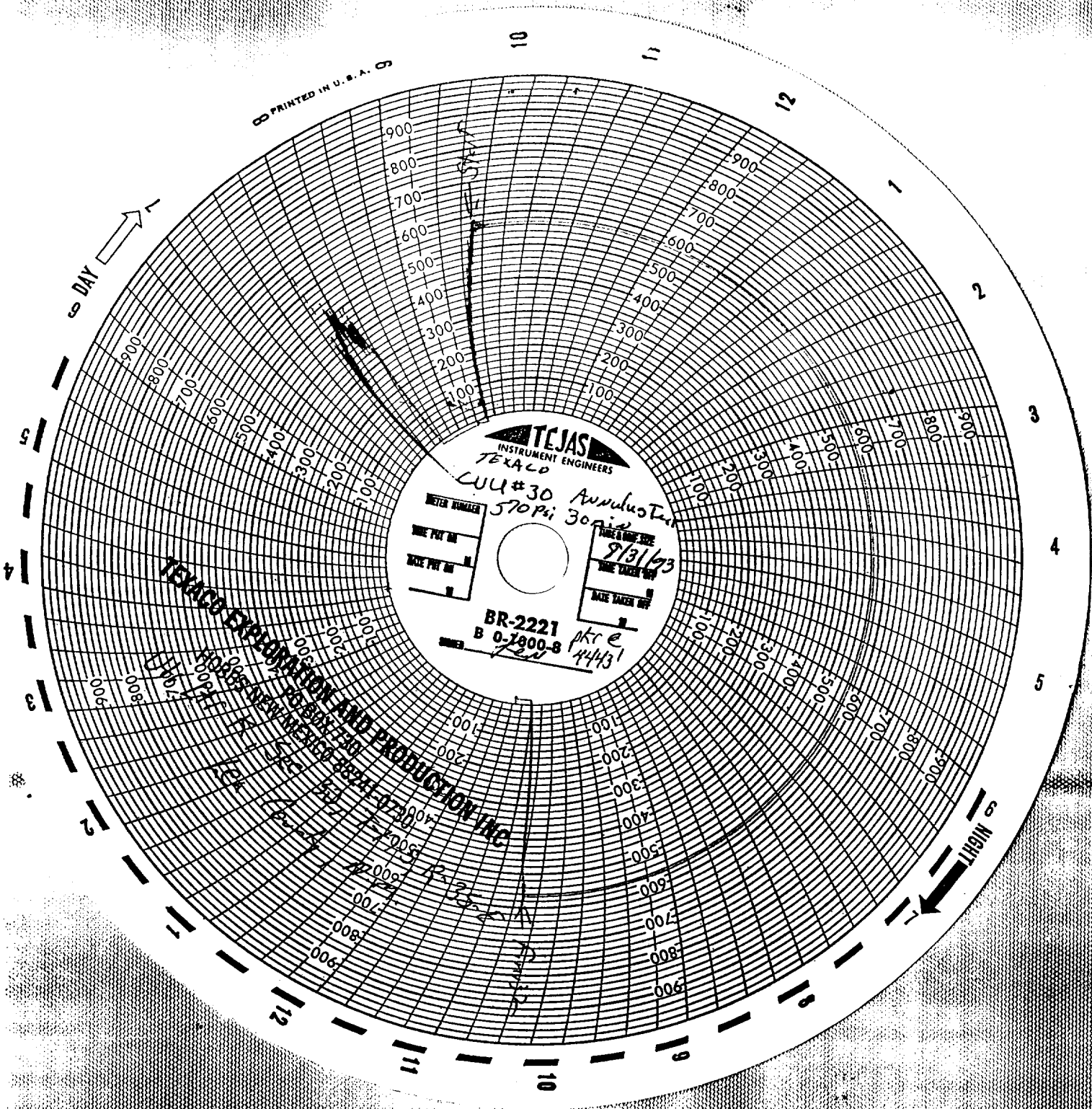
SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-7-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1993

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TEJAS
INSTRUMENT ENGINEERS
TEXACO

CUU#30 Annulus Temp
570psi 30psi

METER NUMBER	
DATE PUT ON	
DATE TAKEN OFF	

BR-2221
B 0-2000-8
pkc e
44431

METER NUMBER	
DATE PUT ON	
DATE TAKEN OFF	

913163

TEXACO Exploration and Production Inc.