NO. OF COMES RECEIVED			3	-	e de la companya de la
DISTRIBUTION	NEW MEXICO OIL CONS	FRVATION COM	AISSION	Form C-101	
SANTAFE				Revised 1-1-6	5
FILE				5A. Indicate	Type of Lease
U.S.G.S.				STATE	X FEE
LAND OFFICE				.5, Ctate Oil	& Gas Lease No.
OPERATOR					
				MM	MIMMMMM
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BAC	CK	AHHHH	411111111111111
1a. Type of Work		anna an ann an an an an an an an an an a		7. Unit Agree	ement Name
DRILL X	DEEPEN		PLUG BACK		
b. Type of Well				8. Furr: or Le	ease Name
OIL GAS WELL OF	58 5° 54	SINGLE ZONE	MULTIPLE	Central	. Vacuum Unit
2. Name of Operator				9. Well No.	
Texaco Inc.				46	
3. Address of Operator		•		10. Field and	i Pool, or Wildcat
P. 0. Box 3109 M					Grayburg-S.A.
4. Location of Well UNIT LETTER A	10CATED 119	FEET FROM THE	orth LINE		
				///////	
AND 1224 FEET FROM THE East	S LINE OF SEC. 31	THE L'(-S	35-E MP.	VIIIII	MMMMM
AMM///////////////////////////////////	HINNIY (MANY)	HHHHH	HHHHH	12. County	
AHHHHHHHHHH	Litti (() () () () () () () () ()	111111111		Lea	
XIIIIIIIIIIIIIIIIIX	enne en	HHHHH	HHHHH	ANN AN	
		THUMU	THIMM	IIIII	<u> </u>
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	EEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEEE	16. Imogoal et Degla			20. Biotary of C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kitel & Étatus Phys. Pro .	48001	Graybur	g-S.A.	Rotary
3976' GR	2128. Patrice and Otto Contribution of the	ant tenning lænd	(Efferi		Date Work will start - / 78
23.				1-27-	10-

PROPOSED CASING AND CEMENT PROGRAM

1			•		
SIZE OF HOLE		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC	350'	200 sx	Circulate
<u> </u>	4 1/2"	10.5#K-55STC	4800'	2800 sx	Circulate
	1				

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal<300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Cilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, H AN	AM: IF PROPOSAL IS TO DELPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD C
Signed -Dale Holloman	Tuis Assistant Div. Petr. Engr. par. 1-13-78
(This squee for State Use) APPROVED BY	SUFLICE SUFLIES SUFLICE SUFLIES SUFLICE SUFLIE
CONDITIONS OF APPROVAL TE ANY:	



NEW MEXICO OIL CONSERVATION COMMISSION WELL L TION AND ACREAGE DEDICATION PL

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mu	ust be from the o	uter boundaries of	the Section		••••••••••••••••••••••••••••••••••••••
Operator		· · · · · · · · · · · · · · · · · · ·	Lease				Well No.
Texaco J	nc.		Cen	tral Vacu	um Uni	t	46
Unit Letter	Section	Township	Rai		County	i-	
A	31	17-S	-	35-E	Le	a.	
Actual Fostage Loca			l	<u></u>	. <u> </u>	~	······································
119	feet from the NC	orth 10-	ne and 122	1 60	et from the	Fact	line Sec. 31
Ground Level Elev:	Producing Fo			Jacuum Gr			Dedicated Acreage:
39761		rg-San Andre		San Andre			
						i	
I. Outline the	e acreage dedic	ated to the subje	ect well by c	olored pencil o	or hachure	marks on t	he plat below.
2. If more that interest an	an one lease is d royalty).	s dedicated to th	e well, outlin	e each and ide	entify the	ownership	thereof (both as to working
		different ownersh unitization, force			have the	interests o	f all owners been consoli-
[] Yes	No If a	answer is "yes," t	ype of conso	idation			
If answer is	s "no," list the	owners and tract	descriptions	which have a	ctually be	en consolid	lated. (Use reverse side of
this form if	necessary.)						
No allowab	le will be assign	ned to the well un	til all interes	ts have been d	consolidat	ed (by con	nmunitization, unitization,
forced-pool	ing, or otherwise)or until a non-st	andard unit, e	liminating suc	h interest	s, has been	approved by the Commis-
sion.				<u> </u>			11 - y
r				197		1	
			l l	4 7 2-	1229		CERTIFICATION
						1	
		4	⁻⁸ 0	0 ۲	,47	I hereby	certify that the information con-
			~	1			erein is true and complete to the
	I				Ē		y knowledge and belief.
1	ł			1	E	2	1 dial -
	1			1	E	1.1.1	L'Elando
1				40 AC.	E	Nane	
		+		-		B.L	. Eiland
1	1			ł		Pos:tion	
	I			i	E	Divi	sion Surveyor
	1			ł		Company	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	i					1	co Inc.
	t			1		Date	<u> </u>
	1	\sim			·E	1-13	-78
		(27)		1	Ę		<u> </u>
		(J1 /m	er far far far far far far far far far fa	S FREEEEEEEEEEE EEEEEEEEEEEEEEEEEEEEEEEEE	EETTEETEN I		
				1		1 harabi	certify that the well location
	i			8 5			•
	i			I			this plat was plotted from field
	i	2 A A A A A A A A A A A A A A A A A A A		1			actual surveys made by me or
ł	i			I		1	supervision, and that the same
	1			ł		1	and correct to the best of my
	l í			1		kn owledg	e and belief.
	-+	Ť umm	ETTERTURNEN ETTERTET	t			
1	ł			E			
	ł.			E		Date Survey	
	I			Ē		1-9-	78
	t						Professional Engineer
	ł			Ē		and/or total	
				E		12.1	X For Com
	_ Centr	al Vacuum	Unit	125	l	B. L	Filand
					numu	Certificate	
0 330 660 90	। । । ୨ 1320-1650-198	30 2310 2640	2000 1500	1000 50	1 I DO 0	4386	



`

BLIND FLANGE HANGER ADJUSTABLE CHOKE TO RESERVE PIT CHOKE TO RESERVE PIT CHOKE TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST) MIDLAND, TEXAS EXHIBIT "B"	KILL LINE		3				
GCALE: NONE DATE EST. NO. DRG. NO. DRAWN HY JWD	BLIND FLANGE			=] Al	CHOKE		ESERVE PIT
BCALE: NONE DATE EST. NO. DRG. NO. DRAWN UY JWD							
GCALE: NONE DATE EST. NO. DRG. NO. DRAWN HY JWD							
ECALE: NONE DATE EST. NO. DRG. NO. DRAWN BY JWD	r -						
ECALE: NONE DATE EST. NO. DRG. NO. DRAWN BY JWD							
ECALE: NONE DATE EST. NO. DRG. NO. DRAWN BY JWD EXHIBIT "B"							
ECALE: NONE DATE EST. NO. DRG. NO. DRAWN BY JWD EXHIBIT "B"							
EXHIBIT "B"				TEXACO	PRODUCING DEPA	RTMENT-U.S. (EAST)	TEXACO
		EST. NO.	DRG. NO.		FYHIRI	T "R"	
	DRAWN DV JWD 1		1				







,