

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002525819
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	NM-1021
7. Lease Name or Unit Agreement Name	
Central Vacuum Unit	
8. Well No.	61
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter A : 1310 Feet From The North Line and 1230 Feet From The East Line Section 31 Township 17S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08-27-90 thru 09-04-90

- 1) MIRU PU. NU BOP. Rel'd pkr. TOH. TIH w/Bulldog bailer on 2.375 WS. C/O to TD 4771'. TOH w/bailer.
- 2) TIH w/tbg to 4771'. Spt 300 gals 4% NA Perborate across perfs 4352-4712'. TOH.
- 3) RU Rotary WL Perf 4.5 csg w/2 JSPF @ 4378,85,4479,4535,50,4614,20,34,42,49,57,67,76,84,90, 4700'. 16 Intervals-32 holes.
- 4) Spt 300 gals 15% NEFE, 300 gals 4% NA Perborate, 300 gal 15% NEFE & 3000# RS & 86 1.3 sg BS's in 3 stgs. Max P-1800#. Min P-600#. AIR 3.8 BPM. ISIP-1000#. 15 min P-600#. SI 1 hr. Tag TD. Cir hole. TOH laying dn WS.
- 5) TIH w/ inj tbg & pkr. Cir pkr fld. Test csg to 500 psi.
- 6) Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 10-05-90

TYPE OR PRINT NAME R. B. DeSoto

TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

007 1 1990

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OCT 10 1990

U.S.
HOBBS OFFICE