

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF TOPICS RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

3a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

Nm - 1021

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Central Vacuum Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 728, Hobbs, NM 88240</u>	9. Well No. <u>61</u>
4. Location of Well UNIT LETTER <u>A</u> <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Whidcon <u>Vacuum Grayburg</u> <u>San Andres</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3975' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit on 5-1-87. TOH w/ injection tbg and pkr.
2. Cleaned out with bit to 4771'. Spot bleach across perfs. SION.
3. Swab back bleach. Set pkr at 4288'.

4. Acidized perfs 4352 - 4712 w/ 9000 gal 20% gelled NEFE and 4500 lb. rock salt block.

5. TOH w/ pkr.

6. TIEH w/ 4 1/2" inj pkr on 2 3/8" dualine tbg, set pkr at 4268', load annulus w/ inhibited water, test to 600# for 30 min.

7. Rig down. Return to injection. Before : 289 BWPD @ 825 psi
After : 1275 BWPD @ 875 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard L. Smith

TITLE Area Superintendent

DATE

for A. Gernandt 393-4031

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 22 1987

RECEIVED
MAY 9 1981
OCD
HONORS OFFICE