

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. NM-1021	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name CENTRAL VACUUM UNIT
8. Farm or Lease Name CENTRAL VACUUM UNIT
9. Well No. 61
10. Field and Pool or Village VACUUM GRAYBURG SAN ANDRES
12. County LEA

1. OIL WELL ☐ GAS WELL ☐ OTHER- WATER INJECTION
2. Name of Operator TEXACO INC.
3. Address of Operator P. O. BOX 728, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER A 1310 FEET FROM THE NORTH LINE AND 1230 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3075 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

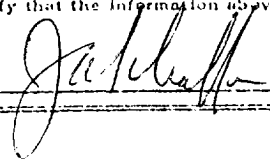
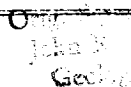
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER PERFORATE & TREAT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4771'
3-5/8" OD 24# K-55 CSG SET @ 397'
4-1/2" OD 10.5# K-55 CSG SET @ 4800'

1. PERFORATE 4 1/2" OD CSG W/2-J3PT @ 4352', 55', 59', 83', 89', 94', 4431', 41', 51', 57', 64', 4536', 47', 60', 69', 4502', 16', 25', 38', 47', 59', 72', 80', 94', 4707', & 4712'.
2. SET RBP @ 4726' & PKR @ 4595'. ACIDIZE 4 1/2" CSG PERFORATIONS 4602'-4712' W/ 1470 GAL. 15% NE ACID.
3. RESET PKR @ 4510'. ACIDIZE PERFORATIONS 4556'-4712' W/3250 GAL. 15% NE ACID IN 2-STAGES USING 400# ROCK SALT & BENZOIC ACID FLAKES BETWEEN STAGES.
4. RESET RBP @ 4510 & PKR @ 4324'. ACIDIZE PERFS. 4352'-4464 W/3300 GAL. 15% NE ACID IN 2-STAGES USING 300# ROCK SALT & BENZOIC ACID FLAKES BETWEEN STAGES.
5. RAN 2-3/8" OD PLASTIC COATED TUBING W/PKR & SET @ 4315'.
6. COMPLETED AS SHUT-IN WATER INJECTION 2/24/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE ASST. DISTRICT SUPT.	DATE 2/27/78
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 2 1978

OIL CONSERV
HOBB

USERV
HOBBS