

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name Charles S. Alves
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 4
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM <u>East</u> THE <u>7</u> LINE, SECTION <u>19s</u> TOWNSHIP <u>35E</u> RANGE <u>HMPM.</u>		10. Field and Pool, or Wildcat Scharb Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3909' -GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU Wireline Service Unit, POH w/rods. Install a shop tested BOP. POH w/prod. tbg.
2. If tubulars have scale or paraffin on them, a gage ring run may be necessary to be sure that the CIBP can be set. Make gage ring run only if it seems necessary.
3. RV wireline co. set a drillable CIBP @10,050'. Pump bail 4 sx. Class H cement on top of CIBP.
4. RIH w/prod. tbg. Circulate hole w/an inhibited fresh water containing 20 gals. corexit 7720 and 10 gals. corexit 7672 per 100 Bbls. fresh water.
5. Test CIBP/csqr to 500#.
6. RIH w/rods. Ta. ROMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Premaire Whitlock TITLE Office Assistant DATE 5/22/86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 2 1986
CONDITIONS OF APPROVAL, IF ANY: