BLOWC PREVENTER SPECIFICATION LQUIPMENT DESCRIPTION

TYPE I

BOP stack "A", "B" or "C" acceptable. All equipment should be at least API 2000 psi W.P. or higher unless otherwise specified.

BOP STACK "A"

- 1. Bell Nipple with flow line and fill connection.
- 2. Hydril or Shaffer bag type preventer.
- 3. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 4. 2-inch (minimum) flanged plug or gate valve.
- 5. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.
- 6. Ram type pressure operated blowout preventer with blind rams.
- 7. Screw type casing head (furnished by Exxon) with flange adapter (furnished by contractor).
- 8. Plug or gate valve (furnished by Exxon).

BOP STACK "B"

- 1. Bell nipple with flow line and fill connection.
- 2. Ram type pressure operated blowout preventer with blind rams.
- 3. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 4. 2-inch (minimum) flanged plug or gate valve.
- 5. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.
- 6. Ram type pressure operated blowout preventer with pipe rams.
- 7. Screw type casing head (furnished by Exxon) with flange adapter (furnished by contractor).
- 8. Plug or gate valve (furnished by Exxon).

BOP STACK "C"

- 1. Bell nipple with flow line and fill connection.
- 2. Double pressure operated ram type preventer with blind rams in the top and pipe rams in the bottom with one 4-inch and one 2-inch (minimum) side outlets.
- 3. 2-inch (minimum) flanged plug or gate valve.
- 4. 4-inch flanged pressure operated gate valve or manual operated plug or gate valve.
- 5. Screw type casing head (furnished by Exxon) with flange adapter (furnished by contractor).
- 6. Plug or gate valve (furnished by Exxon).

CHOKE MANIFOLD

- 1. 4-inch flanged spacer spool.
- 2. 4-inch X 2-inch X 2-inch X 2-inch flanged cross.
- 3. 2-inch flanged plug or gate valve.
- 4. 2-inch flanged adjustable choke.
- 5. 2-inch threaded flange.
- 6. 2-inch X H nipple.
- 7. 2-inch forged steel Ell.
- 8. Cameron (or equal,) threaded pressure gage.
- 9. Blind flange.
- 10. 2-1/2-inch pipe, 300' to pit, anchored.

NOTES:

- 1. Replacement pipe rams and blind rams shall be on location at all times.
- 2. Only type U, QRC, E and LWS ram type preventers acceptable.

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