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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (APPLICATION FOR PERMIT USE (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. OG-2001
6. Name of Operator Read & Stevens, Inc. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201 Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.		7. Unit Agreement Name ----- 8. Farm or Lease Name Quail State 9. Well No. 2 10. Field and Pool, or Wildcat Quail Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3970' GR - 3980' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Perforate and treat <input checked="" type="checkbox"/>

Give pertinent proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5415'. On 3-30-78, perforate 5114'-5120' w/ 12 shots and 5082'-5090' w/ 16 shots (2 holes per foot). Ran 2 3/8" tubing w/ RTTS pkr. On 3-31-78, spotted acid across perfs. & set pkr. @ 4984' RKB. Acidized w/ 1000 gals. 15% NE acid using ball sealers. Had formation break @ 2400#. Max. treat. press. 3500#, min. treat. press. 2000#, aver. treat. press. 2500#, aver. inj. rate 3.5 BPM. ISDP 1500#, 5 min. SIP 1200#, 10 min. SIP 1000#. Total load 45 bbls. Swab 3 hrs. & rec. all load. Pulled tubg. & RTTS pkr. On 4-1-78, fraced down 4 1/2" casing w/ 20,000 gals gelled water & 25,000# 20/40 sand. Max. treat. press. 2560#, min. treat. press. 2350#, aver. treat. press. 2450#, aver. inj. rate 20 BPM. ISDP 2050#, 15 min. SIP 1470#. Total load 664 bbls. Ran 2 3/8" tubg., rods & pump. Set pumping unit to pump back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna C. Simmons TITLE Agent DATE 4-12-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE APR 17 1978

CONDITIONS OF APPROVAL, IF ANY