Form 3160-4 (July 1992)

UNITED STATES SUBMIT IN DUPLICAT=-DEPARTMEN'I OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See o. structions on reverse side) AMENDED REPORT X FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

A 13 40 00 4

WELL CO			UK KEC			N REPO	ORT ANI	DLOG	* 6. IF IND	IAN, ALLO	TTEE OR TRIBE NAME
b. TYPE OF COMP	_	W	ELL GA	s LL	DRY 🗌	Other			7. UNIT	AGREEME	NT NAME
NEW WELL	WOR	K DE	EP- PLU	ig [DIFF. RESVR.	3544	all Cone) livele		····	W NAME
. NAME OF OPERA						1877		S. DIVE	8. FARM	OR LEAS	E NAME, WELL NO.
Matador Ope	rating Co	mpany					4. 1 1011	/// LJI.	lLagur	na De	ep Fed Unit
ADDRESS AND T					IAO	HODDS	, NM 8	8240	9. API W	ELL NO.	
310 W. Wall,				915-687	7-59 59 🖓	GEPTEN	FOR DE	Coanl			25-25886
LOCATION OF WI	ELL (Report	location cle	arly and in acco	rdance with	any State r	equirements)*			10. FIELD		DL, OR WILDCAT
1650 FNL.	1980 FE	L] [•			44 222		one Springs 水
At top prod. inter	val reported	below] [• .			11. SEC., OR AF	T., R., M., : REA	OR BLOCK AND SURVEY
At total depth					1 1	der mider syning and a significant	Δ.	,)	ĺ		T19S, R33E
•				14.	PERMIT NO).	DATE ISSU	ED	12. COUNT		
DATE SPUDDED	46 00								1 .	.ea	NM
7/22/98	16. DA	TE T.D. REA			(Ready to	prod.)	18. ELEVATIO	NS (DF, RKE	3, RT, GE, ETC.)	* 19.	ELEV. CASINGHEAD
. TOTAL DEPTH, N	ID & TVD	21 01110	. [9/24/98				3596 GI	R		
14753	IAD	ZI. PLUG	BACK T.D. MD	A TVD	22. IF MULT HOW MA	IPLE COMPL.,	23.	INTERVALS DRILLED BY	ROTARY 1		CABLE TOOLS
. PRODUCING INT	ERVAL(S),	OF THIS CO	MPLETION-TOP	BOTTOM				- NILLEU BY		Χ	
reas borie Spr	ing			,	······································	יועט ו אטן.				2	5. WAS DIRECTIONAL SURVEY MADE
9221-9244											No.
TYPE ELECTRIC	AND OTHER	R LOGS RUI	v							1 27 1	
3C Sonic, Dua	l Laterolo	g, Compo	osited Gamm	na Ray-No	eutron, G	R, CCL				27. V	VAS WELL CORED No
			C/	SING REC	ORD (Rep	ort all string	set in well				
SING SIZE/GRAD		HT, LB./FT.	DEPTH S	ET (MD)		E SIZE			EMENTING R	CORD	AMOUNT PULLED
20" 13 3/8"	10	6# & 94# 54 5#	<u>-</u>	370		26	1550 sx	circ			AMOUNT FULLED
9 5/8"	40	54.5#)# & 36#		0 <u>95</u> 278		17 1/2	2000 sx				
5 1/2"		17#		348		12 1/4 8 1/2		DV tool			
		LI	INER RECOR		<u></u>	0 1/2	30.	DV tool @	2) 9821 TUBING RE	0000	<u> </u>
SIZE	TOP (MD)	В	OTTOM (MD)	SACKS	CEMENT*	SCREEN (M	ID) SI	ZE	DEPTH SET		
3 1/2	14225	i	14753	12	5 sx			2 7/8	13078		PACKER SET (MD)
PERFORATION RE	CORD (I-4								1307		8350
,279-84, 11,2	91-306 -	erval, size al 4 SPE	CIBF	962	ົ ທ່	32.	ACID, SH	IOT, FRAC	TURE, CEMEN	IT SQUE	EZE, ETC.
21-30, 9231-4	5, 9319-	27, 9352.	-58. 9423-31	9437-4	1 - 4		TERVAL (MD		AMOUNT AND		
F		,		, 0 107 4	1 - 4		279-306		gal 7-1/2% F		
32-42 8640 5	EE E 00	64 E 000	0.5 0.5		9221-9441 68,000 ga 860-64 8632-8934 8000 d			gals Delta Frac 2	als Delta Frac 200, 199,000# 16/30 white sand		
32-42, 8649.5 70-84, 8888- 8	-33.5, 86 902. 891	01.5-800 0 <u>-20</u> 891	00.5,86/1-/(24-34 - 4 SD	5,8860-6 E (290 h	64, alaa)	603	2-8934	8000	gals 15% F	erchek S	SL Acid
				- (200 II	PRODU	CTION					
E FIRST PRODUCT	ION	PRODUC	TION METHOD	Flowing, ga	s lift, pump	ing-size and	type of pump)		WELL	STATUS	(Producing or
19/24/98		Pumpin	g - 2 x 1-1/4	x20' RHE	3C				sh	ut-in)	Producing
E OF TEST 0/08/98	HOURS		CHOKE SIZE		N FOR PERIOD	OIL-BBL.	GAS-	MCF.	WATER-BI	BL. G	AS-OIL RATIO
V. TUBING PRESS.	CASING D		001 011 0		>	30		46	56		ING-OIL IO(IO
200	CASING P	VE220KE	CALCULATED 24-HOUR RAT			GAS-	-MCF.	WATER-	–BBL.	OIL GR	AVITY-API (CORR.)
ISPOSITION OF G	AS ISOM	sad for fuel	vented etc.)		30		46		56		•
OH OF G	rio (Juliu, U	əcu IVI IU Ə l,	, ventea, etc.)						TEST WITNES	SED BY	
	NTS										
IST OF ATTACHME											
IST OF ATTACHME											
	the foregoin	ng and attac	hed information	is complete	and sarri	4			·····		
ST OF ATTACHME	the foregoin	ng and attac	hed information	is complete	e and correc	t as determin	ed from all ava	ilable recor	ds		

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

S. GOVERNMENT PRINTING OFFICE: 1992 - 774-672 VERT. DEPTH MEAS. DEPTH TRUE VERT. DEPTH MEAS. DEPTH TRUE **3MAN JMAN qot qot** .8£ **GEOFOGICAL MARKERS** .8£ GEOLOGICAL MARKERS PS \$ A d- A9A 000∑ SECEINED **MOITAMAO 9**OT DESCRIPTION, CONTENTS, ETC. **MOTTOR** recoveries):

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				
30-025-25886	Pool Code 58960	Pool Name Teas; Bone Spring		
Property Code 022437 26580	LAGUNA	Well Number		
0GRID No. 014245	MATADOR (Operator Name OPERATING COMPANY	Elevation	
			. I	

Surface Location

ı	OL OF LOU NO.	Section	Township	Range	Lot Idn	Feet from the	N 13 45				
	G	35	10 0	77 -		1 C C O	North/South line	Feet from the	East/West line	County	Ì
Į			193	33 E		1650	NORTH	1980	FAST	154	ĺ
					<u>'</u> -	<u> </u>		, , , , ,	LASI	LLA	ı

Bottom Hole Location If Different From Surface

						Lui	IACC		
UL or lot N	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated A	/	or Infill Co	nsolidation	Code Or	der No.	I			
110 4									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	BEN APPROVED BY THE DIVISION
1650	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature RUSS Mathis Printed Name Production Manager Title 8/17/00 Date
	SURVEYOR CERTIFICATION I hereby certify that the wall location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison and that the same is true and cerrect to the best of my belief. DECEMBER 15, 1977 Date Surveyed DC Signature & Soal of Professional Surveyor Cartificate No. RONALD - EIDSON 3239 GARNEIDSON 12641

