NO. OF COPIES RECT	EIVEO	 	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

DISTRIBUTION	EW MEXICO OIL CO	NSERVATION COMMISSIC. Form C-104	
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	-	AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	45
OIL	1		
TRANSPORTER GAS	-		•
OPERATOR	1		
PRORATION OFFICE			
Operator			<u> </u>
Union Oil Company o			
P. O. Box 671 -		01	
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain)	a alloyable of 125
New Well X	Oil Dry Gas	[i] _	g allowable of 125
Change in Ownership	Casinghead Gas Condens	F	Le.
Change III Ownerousp			
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including Fo		Lease No.
Laguna Deep Unit Feder	al 1 Wildcat	State, Federal	or Fee Federal NM-9824
Location	50 Nonth	1990	Fact
Unit Letter G; 16.	Feet From The North Line	e andFeet From T	he East
Line of Section 35 To	wnship 19 South Range 33	East , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Ol	1 or Condensate X	Address (Give address to which approv	
The Permian Corporati		P. O. Box 1183 - Ho	uston, Texas 77001
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
·		1.00	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 35 19-S 33-E	Is gas actually connected? Whe	n
	ith that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi		1 1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THE WAR CASING AND	CENENTING DECORD	
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
The state of the s	TOP AT LOWARIE (Tark marks of	from an account of total volume of load oil o	and must be equal to or exceed top allow-
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OU Phila	Water-Bbis.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - 22.50	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		# !	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given ne beat of my knowledge and belief.	ef. By Orlg. Signed By	
above is true and complete to the	to beat of my knowledge and better	Jerry Sexton	
\sim		TITLE Dist 1, Sup	
////	7/	This form is to be filed in o	compliance with RULE 1104.
1 lote mis	John Tyler	TEALIN IN A PROMEST FOR ALLOW	while for a newly drilled or deepened
/	nature)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
District Production	Supe rintendent	All sections of this form mu	at be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Title)

February 14, 1979
(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.