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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Oil Company of California	
Address P. O. Box 671 - Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Initial delivery of gas made at 2:00 P.M. 9-24-79. Well has been shut in since completion in February, 1979.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		R. 6211	
Lease Name Laguna Deep Unit Federal	Well No. 1	Pool Name, Including Formation Wildcat East Kern Marrow Bar	Kind of Lease State, Federal or Fee Federal
Location		Lease No. NM-9824	
Unit Letter G ; 1650 Feet From The North Line and 1980 Feet From The East			
Line of Section 35 Township 19 South Range 33 East , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation		P. O. Box 1183 - Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.		P. O. Box 1320 - Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	35	19-S
			33-E
Is gas actually connected?	When		
Yes	Sept. 24, 1979		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Rest'v.		Diff. Rest'v.	
Designate Type of Completion - (X)																	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.											
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
Perforations						Depth Casing Shoe											
TUBING, CASING, AND CEMENTING RECORD																	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT							

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. T. Shurtleff R. T. Shurtleff
(Signature)
District Production Superintendent
(Title)
September 27, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT - 1 1979, 19_____
BY R. W. Kinyon
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.