

COPY TO C. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, or other)
3593.8' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-9824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Laguna Deep Unit Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-19-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

RECEIVED
DEC 8 1978
U. S. GEOLOGICAL SURVEY
PO BOX 3000, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) **Set long string casing** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 8-30-78 - W.O.C. 24 hours. Nippled up 10,000 psi B.O.P. and choke manifold. Tested B.O.P. and choke manifold to 3000 psi, Hydril to 1500 psi. Ran 8-1/2" bit, drilled out cement and DV Tool, drilled 5,278' to 14,348' at 7:00 P.M. 10-31-78.
- 11- 1-78 - Ran 348 jts. and 1 piece (14,330') of 5-1/2" OD 17# S-95 and N-80 new casing set at 14,348', DV Tool at 9,821'. First stage cemented with 1400 sx Class "H" 50/50 Pozmix. Second stage cemented with 700 sx Litewater cement and with 50 sx Class "H" Neat Cement. Job completed at 2:15 A.M. 11-2-78. W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes

TITLE District Drilling Supt.

DATE Dec. 5, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DEC 8 1978

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 880-379

Set long string casing

3223.3' GR

1020' and 1200' FEL

U.S. Box 571 - Midland, Texas 79702

Union Oil Company of California

- 8-30-78 - W.O.C. 24 hours. Shipped up 10,000 gal 8.0.9. and chole mani
E.O.1. and chole mani to 3000 gal. (4000 gal. to 1200 gal.)
drilled out cement and DV Tool, drilled 2,378' to 14,343' at
11-1-78 - Ran 248 hrs. and 1 place (14,300') of 2-1/2" OD 174 2-55 and
casing set at 14,343'. DV Tool at 9,921'. First stage cement
1400 ex Glass "M" 50/50 Porox. Second stage cemented with
cement and with 50 ex Glass "M" West Cement. Top completed
11-2-78. W.O.C.

Drillings Drilling Dept.

W.O.C. Hughes