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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (NOTICE OF INTENTION TO PERFORATE, TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, OR APPLICATION FOR PERMIT TO FORM C-101 FOR SUCH PROPOSALS.)		1a. Indicate Type of Lease State ☒ Fee ☐
		2. State Oil & Gas Lease No. OG-4886
3. Name of Operator Read & Stevens, Inc.		7. Unit Agreement Name -----
4. Address P.O. Box 2126, Roswell, New Mexico 88201		8. Name of Lessee Wainoco State
5. Location Section B 660 FEET FROM THE North LINE AND 1980 FEET FROM East SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.		9. Name of Well Quail Queen
6. Depth (Show whether DF, RF, GR, etc.) 3973' GR - 3983' RKB		10. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ PERFORATE ☐ DEEPEN ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☒ Perforate and Treat
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11. Description of Work (Include pertinent details, and give pertinent dates, including estimated date of starting any proposed work. See Rule 11.)

FD 5380'. On 4-20-78, perforated 4982'-4986' w/ 8 holes, 4988'-4992' w/ 8 holes, and 5034'-5038' w/ 8 holes (2 jet shots per foot). Acidized 4988'-5038' overall with 1000 gals. 15% NE acid using ball sealers. Formation broke @ 2800#. Had good ball action w/final ballout @ 4500#. Max. treat. press. 4500#, min. treat. press 2700#, aver. treat. press. 3000#, aver. inj. rate 3 BPM. ISDP 2200#, 5 min. SIP 2000#. Total acid load 45 bbls. Bled off press. and pulled tubg. & pkr. Fraced down 4 1/2" csg. w/ 20,000 gals. gelled water & 24,000 # 20/40 sand. Max. treat. press. 2860#, min. treat. press. 2310#, aver. treat. press. 2537#, aver. inj. rate 20 BPM. ISDP 2310#, 15 min. SIP 2080#. Total frac load 603 bbls. Total load to recover 648 bbls. Treatment completed 4-21-78. On 4-22-78, ran 2 3/8" tubg. set @ 5031' RKB and rods and pump to recover load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: <i>John L. Anderson Jr.</i> TITLE: Agent	DATE: 4-27-78
Signature: <i>Jerry L. ...</i> TITLE: SUPERVISOR DISTRICT 1	DATE: MAY 1 1978

CONDITIONS OF APPROVAL, IF ANY: