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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-4886
7. Unit Agreement Name -----
8. Farm or Lease Name Wainoco State
9. Well No. 1
10. Field and Pool, or Wildcat Quail Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Well <input checked="" type="checkbox"/> Cased Well <input type="checkbox"/> OTHER
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201
4. Well Location NE 1/4, Section B, 660 FEET FROM THE North LINE AND 1980 FEET FROM East TOWNSHIP 11, SECTION 11, TOWNSHIP 19-S, RANGE 34-E, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3973' GR - 3983' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

1. I am submitting this report of well completion operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-25-78, moved in rat hole rig and drilled 18" hole to 30' and set 1 joint 13 3/8", 48# conductor pipe to 30', cemented to surface w/ 2 yards ready-mix. Spudded well with WEK Drlg. Co. rig #3 at 4:00 PM, 3-28-78. Drilled 11" hole to 1903' RKB and ran 48 joints 8 5/8, 24#, J-55, S.T.&C. casing, total of 1909', set at 1898' RKB. Cemented with 375 sx. Class "C" cement w/4% gel and 200 sx. Class "C" cement w/2% CaCl₂. Plug down @ 8:40 PM, 3-30-78. Circulated 25 sx. cement. WOC for 18 hours. Pressure tested casing to 1000# for 30 min., held OK. Drilled 7 7/8" hole to 5380' RKB and ran 153 joints 4 1/2", 10.5 & 11.6#, J-55, S.T.&C. casing, total of 5386.62', set @ 5380' RKB. Cemented with 550 sx. Class "C" pozmix w/ 2% gel, 1/4# flocele, 6# salt & .5 of 1% CFR-2 per sx. Plug down @ 3:35 PM, 4-17-78. Casing equipped w/ guide shoe, insert float, 18 scratchers & 9 centralizers WOC for 18 hours. Pressure tested casing to 1700# for 30 min., held OK.

2. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 4-25-78

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: