

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
3. State Oil & Gas Lease No.
E-7824

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea "ED" State (NCT-A)
Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 2
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Whedcat Quail Ridge Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3770' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13,528'
TIH with guage ring, tag at 12,200', possible bent tubing; hanging guage ring. ND flow line, ND tree, bolts on WH seized up. Run guage ring to 13,177', POH with guage. PU PX plug, tubing plug set in profile nipple. Load tubing with 2% KCL water with clay stabilizer; test tubing plug to 1000#-held. ND tree, NU BOP. Pump 100 bbls 2% KCL with clay stabilizer to load and test annulus. Release on-off tool. POH with 2-7/8" tubing and 2-3/8" tubing. Test tubing in hole at 5000' psi. GIH with 2-3/8" liner, top of liner at 10,205'. Attempted to work into liner, no success. POH with tubing. Clean out tubing seal divider. GIH with tubing. Pump 150 bbls packer fluid. Latch tubing seal divider, install tree, pull strain on tubing. Swab tubing down to 10,000'. Pull equalizing plug and blanking plug. Land tree and tighten bolts. Hook up flowline. Swab. Turn well over to production.
Work performed 11-9-87 through 11-14-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by F. H. Smith for MEA TITLE Staff Drilling Engineer DATE 11-17-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
COPIES OF APPROVAL, IF ANY: _____ DATE _____

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NOV 18 1987

OCD
HOBBS OFFICE