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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator: GULF OIL CORPORATION

Address: P. O. Box 670, Hobbs, New Mexico 88240

Reason(s) for filing *(Check proper box)*

- New Well [XX]
- Recomplection [ ]
- Change in Ownership [ ]

~~Change in~~ designate Transporter of:

- Oil [ ]
- Casinghead Gas [ ]
- Dry Gas [X]
- Condensate [X]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lea "ED" State NCT-A	2	Quail Ridge Morrow	State, Federal or Fee: State	E-7824

Location

Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 16 Township 19-S Range 34-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [XX]	Address *(Give address to which approved copy of this form is to be sent)*
The Permian Corporation	P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [XX]	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Company	P. O. Box 1384, Jal, New Mexico 88252

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	16	19S	34E	~~No~~ yes	10-9-78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
		XX	XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-9-78	7-21-78	13,528'	13,478'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3770' GL	Morrow	13,236'	13,330'
Perforations			**Depth Casing Shoe**
13,236' - 13,330'			-

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4" - 40.50#	1,730'	900 sx - Circulated
9-1/2"	7-5/8" - 29.7# & 26.4#	10,759'	580 sx - TOC @ 7000'
6-1/2"	5" Liner - 18#	13,527'	550 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3484	4 hours	20	51° API
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3940#	-	Adjustable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Glyn Stone
(Signature)

Acting Area Engineer
(Title)

10-03-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 12 1978, 19

BY John W. Runyan
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.