## UNITED STATES

1625 N. Fren	s. Division PPROVED Ch Dexpires: March 31, 1993
Hobbs, NM	88240 esignation and Serial No.

orm 3160-5 June 1990)	DEPARTMENT OF		1625 N Frei	ch Dexpires: March 31, 1993		
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	SUNDRY NOTICES AND form for proposals to drill or t Use "APPLICATION FOR PER	o deepen or reentry to	S a different reservoir.	6. If Indian, Allottee or Tribe Name		
	SUBMIT IN T	RIPLICATE		7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well Well				8. Well Name and No.		
2. Name of Operator				Tonto #7		
Robinson Oil, Inc.				9. API Well No.		
3. Address and Telephone No.  P.O. Box 1829 Eunice, New Mexico 88231 505-394-3135				30-025-25897  10. Field and Pool, or Exploratory Area		
	tage, Sec., T., R., M., or Survey Description		00-394-3133	Tonto-Yates Svn Rvrs, South		
				11. County or Parish, State		
1650' FS	L and 990'FEL Sec. 30	, T19S, R33E		Lea New Mexico		
12. CHECK	ADDRODRIATE ROY(e) TO	INDICATE NATURE	OF NOTICE REPOR			
	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ASTION					
	of Intent	Abandonment		Change of Plans		
Total Trottee	. Of Intell	Recompletion		New Construction		
X Subseq	quent Report	Plugging Back		Non-Routine Fracturing		
		Casing Repair		☐ Water Shut-Off		
☐ Final /	Abandonment Notice	Altering Casing Other WIW	Re-enter P&A we:	Conversion to Injection		
		Other	ne check fun we.	L L Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
				any proposed work. If well is directionally drilled,		
Re-enter Run in ho w/oversho 2 3/8 Rio w/18 pts cement H 2000# Roo 7" csg.	reactions and measured and true vertical depths  P & A'd well to make :  ole New 7" Baker Loc-se  ot, Rice 2 3/8 to 2 7/8  ce Duoline 10 tbg. Ran  . tension. Circulate 1:  20, stung pkr. back on  ck salt, Isip 1300# 15  to 2900' open hole to	injection well.  In the Pkr. (Plastic of Swedge Duoline of With corrosion of Duoline of With Corrosion of Swedge Pkr. (ORIG. SGD. M.)	Drilled out plug Coated), 17/8" Pr 20 F.G., 2/38 tbo barrier rings. So 10 gals. conc. p #, Held. Pump 250	rofile FL nipple g collar, 90 jts. et packer @ 2852.98 pkr. fluid. Returns 00 gals 15% with		
Signed	Common s	Title Preside	nt	Date <u>09/10/01</u>		
(This space for Federa			-			
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Accepted For Record Only. By Accepting This Sundry Notice, No Approval Is Granted. The Application For Permit To Drill (APD) Expired September 9, 1998. Therefore, You May Not Have Had A Valid APD When You Reentered This Well. Need Responsibility Statement (Attached) To Change Operator.

make to any department or agency of the United States any false, fictitious or fraudulent statement

ion on Reverse Side

Title

or re