

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OFFICE FOR BLM  
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(Other instructions on  
reverse side)

30-025-25897

BLM Roswell District  
Modified Form No.  
NMO60-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☐ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Reenter plugged well. SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Wallen Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 1960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 990' FEL, 1650' FSL  
At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
42 miles WSW of Hobbs, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 990'

16. NO. OF ACRES IN LEASE 280

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 660'

19. PROPOSED DEPTH 3123'

20. ROTARY OR CABLE TOOLS ON REENTRY a Cabletool (Seismic rig will be use

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR 3589' Capitan Controlled Water Basin

22. APPROX. DATE WORK WILL START 2 wks. after BLM approv

5. LEASE DESIGNATION AND SERIAL NO.  
NM 073240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Wallen Tonto

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Tonto Yates-7 Rivers, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec.30, T 19 S, R 33 E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

23. EXISTING PROPOSED Casing and CEMENTING PROGRAM R-111-P Potash Secretary's Potash

| HOLE SIZE | CASING SIZE | WEIGHT/FOOT | GRADE | THREAD TYPE | SETTING DEPTH | QUANTITY OF CEMENT                            |
|-----------|-------------|-------------|-------|-------------|---------------|-----------------------------------------------|
| 15 1/2"   | 13 3/8"     | 72#         | K-55  | 8 rnd.      | 225'          | 300 sxs CL "C"                                |
| 7"        | 8 3/4"      | 23#         | J-55  | 8 rnd.      | 2930'         | 1000 sxs CL "C" w/2% CaCl + 1/4# flocele 1 sx |

A large "shothole" drilling rig will be used with it's own air to drill out 1-13 sxs. cement plug and 2-100 sxs. cement plugs.

The mud used was a gel of KCl (a fertilizer) with fresh water, therefore, compatable to the area.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Walter V. Long TITLE Engineer DATE 11/6/90

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY Orig. Signed by Richard L. Manning TITLE AREA MANAGER  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE 12-19-90

\*See Instructions On Reverse Side

# INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.