

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. N.M. 073240	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Plug out</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME *****	
2. NAME OF OPERATOR Walter W. Krug DBA Wallen Production Company				7. UNIT AGREEMENT NAME *****	
3. ADDRESS OF OPERATOR Box 1960, Midland, Texas 79702				8. FARM OR LEASE NAME Wallen Tonto	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 F E L & 1650 F S L At top prod. interval reported below At total depth Same				9. WELL NO. # 7	
14. PERMIT NO. *****				10. FIELD AND POOL, OR WILDCAT Rivers S. Tonto, Yates, Seven	
DATE ISSUED *****				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 30, T 19 S, R 33 E	
15. DATE SPUNDED 5/16/78				12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 7/15/78				13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7/18/78				18. ELEVATIONS (DF, RES, RT, GR, ETC.) * GR 3589	
19. ELEV. CASING HEAD 3591				20. TOTAL DEPTH, MD & TVD 3119	
21. PLUG BACK T.D., MD & TVD 3119				22. IF MULTIPLE COMPL., HOW MANY* *****	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE? No				26. TYPE ELECTRIC AND OTHER LOGS RUN GRN	
27. WAS WELL CORRED? No					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		74		225	
10 3/4"		45		597	
8 5/8"		32		839	
7"		23		2900	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		300 sxs & 1/4" flo cel		None	
12 1/2"		mudded in		All	
10"		mudded in		All	
8"		1000 sxs & 1/2 flo cel		None	
30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) NONE					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
NONE		NONE			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
				→	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Walter W. Krug</u>		TITLE <u>Engineer</u>		DATE <u>7/21/1978</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUL 27 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO