

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR

Box 1960 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 F E L & 1650 F S L

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3589

5. LEASE DESIGNATION AND SERIAL NO.

NM 073240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Tonto

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT Rivers

S. Tonto Yates-Seven

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30, T 19 S, R 33 E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing salt string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 1 & 2, 1978 we ran 2900' of 23#, 7" casing; we then pulled our 8 5/8" cave string and our 10 3/4' water shutoff string this was done on July 3 & 4, 1978. We then circulated and cemented the 7" with 900 sxs of Halliburton A-2 cement and 100 sxs of class "c" with 1/4# of Flo-Celo per sxs, 112 sxs was circulated to pit.

RECEIVED

JUL 21 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter W. Krug

TITLE

Engineer

DATE

7/12/1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 21 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

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JUL 25 1978

OIL CONSERVATION COMM
HOUSTON, TEXAS

JOB SUMMARY

HALLIBURTON
LOCATION

Hobbs

BILLED ON
TICKET NO. 369517

FORM 2012 2-1

WELL DATA

FIELD 145K SEC. _____ TWP. _____ RNG. _____ COUNTY 145K STATE N.M.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

WISC. DATA _____

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-4-78</u>	DATE <u>7-4-78</u>	DATE <u>7-9-78</u>	DATE <u>7-5-78</u>
TIME <u>0400</u>	TIME <u>0700</u>	TIME <u>0830</u>	TIME <u>1130</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. Roberts</u>	<u>12794 Cont</u>	
<u>Jackson</u>	<u>3032</u>	<u>11</u>
<u>M. Korta</u>	<u>Cont</u>	
<u>D. Stange</u>	<u>4344</u>	
<u>M. White</u>	<u>Cont</u>	
<u>M. Stange</u>	<u>FF</u>	

DEPARTMENT Operations

DESCRIPTION OF JOB 145K 10 3/4" Casing 1 case

3 Cont 2 1/2" Prod. Log

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBO./ANN. ☐

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR B. Roberts COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SAGGED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>900</u>	<u>1-1 POC C</u>	<u>B</u>	<u>2 1/2" Gal</u>	<u>1/2" Floccule</u>		<u>1.31</u>	<u>13.7</u>
	<u>100</u>	<u>C</u>	<u>A</u>	<u>1/2" Floccule</u>			<u>1.32</u>	<u>14.2</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON Reg. in it

PREFLUSH: BBL-GAL 90 TYPE 1-10

LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 113

CEMENT SLURRY: BBL-GAL. 245

TOTAL VOLUME: BBL-GAL. _____

REMARKS Plug down @ 1129

Circ. 112 5/8" C. + 6 pit

CUSTOMER

WELL NO. _____

JOB TYPE _____

DATE 7-4-78

WELL NAME 145K 10 3/4" Casing 1 case