

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, Texas 79702 (915)682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Sec. 6, T-19-S, R-34-E

5. Lease Designation and Serial No.

NM-6869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Pipeline Deep Unit Feder

8. Well Name and No.

Pipeline Deep Unit Federal #4

9. API Well No.

10. Field and Pool, or Exploratory Area

N. Quail Ridge Morrow G

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other T.A.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REASON FOR WORK: Squeeze casing leak and temporarily abandon.

PROCEDURE:

1. RIH w/5-1/2" pkr on 2-7/8" WS. SPA @ ±9300'. Test CIBP to 500 psi. If CIBP doesn't hold, go to Step #2. If CIBP holds, go to Step #3.
2. Pressure up on backside to 500 psi. Dump 10 sx cmt on CIBP.
3. PUH w/pkr, testing csg as needed to locate csg leak. POOH w/pkr.
4. RIH w/cmt ret on WS. Set ret ± 50' above csg leak. Sqz csg leak as needed w/"C" cmt. POOH.
5. RIH w/5-1/2" pkr on WS. Conduct csg integrity test w/BLM representative on site to witness. POOH. Well TA'd.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Y Seeson

Title

Drilling Clerk

Date

4-3-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date