NO. OF COPIES PECE	IVED	
DISTRIBUTION		
SANTA FE	i	
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supercedes Old C-104 and C-110

SANTA FE		OR ALLOWABLE	Effective 1-1-65
FILE U.S.G.S.		AND SPORT OIL AND NATURAL GA	A C
LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	•
OIL			
TRANSPORTER GAS			
OPERATOR	_		
PRORATION OFFICE			
Cperator Oil Company	a California		
Union Oil Company o	or Carriornia		
P. O. Box 671 -	Midland, Texas 79702		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:	Initial delivery	of low pressure gas to
Recompletion	Cti Dry Gas		ım Company effective
Change in Ownership	Casinghead Gas Condense	November 11, 1979	9.
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	I FASE		
Lease Name	Weil No. Pool Name, Including For	mation Kind of Lease	
Pipeline Deep Unit Fed	eral 4 North Quail Rid	ge Morrow Gas State, Federal	cr Fee Federal NM-6869
Location		1000	774
Unit Letter N ; 6	60 Feet From The South Line	and 1980 Feet From T	he West
	washia 19 South Range 34	East , NMPM, L	ea County
Line of Section 6 To	wnship 19 South Range 34	1440 t / 1444 MJ	
I DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	<u> </u>	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv	
The Permian Corporatio		P. O. Box 1183 - Ho	uston, Texas 77001
Name of Authorized Transporter of Ca Phillips Petroleum Com	singhead Gas cr Dry Gas X	Address (Give address to which approved 4001 Penbrook - Od	essa. Texas /9/04
El Paso Natural Gas Co	Jui Proce	$P \cap Box 1492 - E1$	Paso, Texas 79999
If well produces oil or liquids,	Unit Sec. Iwp. rige.		"November 11, 1979 March 15, 1979
give location of tanks.	N 6 19-S 34-E	Yes	ratch 15, 1975
	th that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on $-(X)$	i I	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ch/Gds P1/	
Perforations			Depth Casing Shoe
Periordions			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	AT A SWADY F OT A SWADA	its assume of total values of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	OR ALLOWABLE (less must be a) able for this de	pth or be for full 24 hours)	
OIL WELL Date Firs: New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhie.		
CACHELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chales Sta
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
			<u>879</u> , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Otta. Sign	ned by
		Original Signed by Jerry Sexton	
		TITLE Dast 1. S	nb's
1.	E. C. Stangle	li .	
1 Tungli	F. C. Stanole	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
181	gnature)		
District Producti	on Engineer	il tasta taken on the well in acco	ust be filled out completely for allow
	Title)	able on new and recompleted w	Velia.
Novamber 29, 1979		Titl and only Castions I	II, III, and VI for changes of owner rter, or other such change of condition
	Date)	well name or number, or transpo	st be filed for each pool in multiple
		DEDRING LOIMS C.TO. WG	•

Separate Forms C-104 must be filed for each pool in multiply completed wells.