1. provide and strates       Internet and strates       <					
Intervent         REQUEST FOR ALLOWARLE         Intervent of Coll and Children 1 and				2	
Autor       RESULT I PARO       RESULT I PARO       RESULT I PARO         Autor       Autor <t< td=""><td></td><td></td><td></td><td></td></t<>					
Land         AuthORIZATION TO TRANSPORT OLL AND NATURAL GAS           Final Approximation         Output for the second second process of the second process of the second second process of the second proces of the second process of the second process of the second proces					
LAD OFFICE       One Fride         Insufference       One Fride         I	FILE				
InassPortan       01         Servanzion       Servanzion         Servanzion       Servanzi		AUTHORIZATION TO TRANS	SPORT UIL AND NATURAL GAS	•	
In Addition Coll       Construction operation         Derivative       Define Coll       Construction         Derivative       Define Coll       Construction         Derivative       Derivative       Construction       Construction         Derivative       Derivative       Derivative       Construction       Construction         Derivative       Derivative       Derivative       Construction       Construction       Construction         Derivative       Derivative       Construction       Construction       Construction       Construction       Construction         Descret Priori       Descret Priori       Construction       Construction </td <td>LAND OFFICE</td> <td></td> <td></td> <td></td>	LAND OFFICE				
Operation         Operation         Operation           Product [on oracle         Image and product of 10 company of California         Contemplane on the second of 10 company of California           Index View View View View View View View View					
Import You Gride         Import You Gride           Union Gil Company. of California           Address           P. O. Box 671         Midland, Texas 79702           Company. Gil Company. of California         Company. State service, Change of Operator of Texis           Company. Company. State service, Change of Operator of Texis         Juna 1, 1979, from Company. State service, Change of Operator of Texis           International Company. State service, Company. State service, Change of Operator of Company. State service, Compa					
Display         Union 011 Company of California           Address         P. O. Box 671         NV cland, Texas 79702           Construction of the first of the fi	OPERATOR				
Inion 011 Company of Callformia           Dimensional Company of Callformia           Provide Company of Callformia           Dimensional Company of Callformia <th< td=""><td>PRORATION OFFICE</td><td></td><td></td><td></td></th<>	PRORATION OFFICE				
Partner         Partner         Observed         Partner         Character           Character <td>Operator</td> <td></td> <td></td> <td></td>	Operator				
Partner         Product of the first of the second sec	Union Oil Company	of California			
Description ling (2014) Software (2014)         Comman in Tradeconter all         Comman in Tradeconter all					
idea of the second second of the second second of the second second of the second se	P. O. Box 671 -	Midland, Texas 79702			
Inter weit         Competition         Competition         During in Transport of Statement of Sta	Keason(s) for filing (Check proper box)		Other (Please explain) Chan	ge of operator effective	
Interaction         Oil         Dr Cose         Der I atter date May 11, 1979, From Usen Constructions of provide date and the date May 11, 1979, From Usen and address of provide date and the date of the date		Change in Transporter of:	June 1, 1979, from	General Exploration Co.	
Concerne (S ownershall)         Constrained Gas         Condemnant (K) (F. Daniel vitth U. S. Geological Service.           If change of Serversion (Serversion)         General Exploration Company - 4219 Signal Road - Dallas, Taxas 75240.           If change of Serversion (Serversion)         Serversion (Serversion)         Serversion (Serversion)           Description Deep Unit Federal         4 (North Quall Ridge Morrow Gas)         Serversion (Serversion)         Serversion (Serversion)           Unit Letter         N : 660         Feer Pran Tree South Letter (Serversion)         Serversion (Serversion)	Becompletion		per letter dated M	ay 11, 1979, from Gene	
Image: Description of the same set of period set		Casinghead Gas Condense	ate X F. Daniel with U.	S. Geological Service.	
and address of previous designed to be address of previ					
and address of previous designed to be address of previ	Operator If change of ownersolve give name	manal Evologiation Company	v - 4219 Sigma Road	Dallas, Texas 75240	
DESCRIPTION OF WELL AND LEASE water water water and the second	and address of previous contre	meral explotation company			
Location         Different Field         Control Carls         Store France Carls         Num-6869           Location         Num         650         Free France Test         West         West           Location         Num         650         Free France Test         Num         West           Location         France Control Carls         Test Part of Te	-	-			
Pipeline Deep Unit Federal       4 (Numescapsite do District Quality Ridge Morrow Gas) Same, Federal (NM-6869 Laction         Unit Letter       N       660       Federal (NM-6869 Federal (NM-6869)         Unit Letter       N       660       Federal (NM-6869)         Laction       6       Township 19 South       Page 34 East       Numescapsite (Low Gas) Same, Federal (NM-6869)         Design A discusse       Composition (Low Gas) Same, Federal (Low Gas) Sa			mation Kind of Lease	Lease No.	
Lower         N         660         Feet From The South         Line and Line         1980         Fee From The West           Line of Section         6         Township         19         South         Rance 24         East         NullPy,         Leta         County           Design ATION OF TRANSPORTER OF OIL AND NATURAL GAS         PALE Section 1000 (And Don is to be security)         P. O. Box 1183 - Houston, Texas 72001           These section Corporation         P. O. Box 1183 - Elesson, Texas 72001         Provide County of the South is to be security           Pine Section Corporation         P. O. Box 1183 - Elesson, Texas 72001         Provide County of the South is to be security           Pine Section Size consingled with the form any other lessed provid, give commingling order number         P. O. Box 1492 - Elesson, Texas 72909           This production is econsingled with the form any other lessed provid, give community         Provide County of the South is to be security           Designation Type of Completion - (X)         X         Town 2000         Provide South 20		- UTIGEO LEGA LEG	State Federal o	<sup>r Fee</sup> Federal NM-6869	
Lossing Large Large Large Large and Large and 1980 Peet From The West Large La	Pipeline Deep Unit Feder	ral 4 (North Quail Rid	ge Morrow Gas		
Line al Section     6     Tormatup     19     South     Hance     24     East     Line     County       Design ATON OF TRANSPORTER OF OIL AND NATURAL GAS     or Condeceste (II     Address (Gue address to unich approved copy of that form is to be seaw)     International Transporter of Oil     or Condeceste (II     P. 0. Eox 1183 - Houston, Texas 72001       The Derminal Corporation     P. 0. Eox 1183 - Houston, Texas 72001     Address (Gue address to unich approved copy of that form is to be seaw)       El Paso Natural Case Commany     P. 0. Eox 1183 - Houston, Texas 72001     Address (Gue address to unich approved copy of that form is to be seaw)       El Paso Natural Case Commany     P. 0. Eox 1183 - Houston, Texas 72001     Address (Gue address to unich approved copy of that form is to be seaw)       El Paso Natural Case Commany     Paso Contaity some of Power and that to be seaw)     Paso Rest, 15, 1979       It was producend is comminged with that form any other lease of pool, favo commanging our for numbert     County Power     Paso Rest, 2010, Favo       Consignate Type of Completion - (X)     Cut was a seaw of the seaw of t	Location		1090	West	
Line al Section     6     Tormatup     19     South     Hance     24     East     Line     County       Design ATON OF TRANSPORTER OF OIL AND NATURAL GAS     or Condeceste (II     Address (Gue address to unich approved copy of that form is to be seaw)     International Transporter of Oil     or Condeceste (II     P. 0. Eox 1183 - Houston, Texas 72001       The Derminal Corporation     P. 0. Eox 1183 - Houston, Texas 72001     Address (Gue address to unich approved copy of that form is to be seaw)       El Paso Natural Case Commany     P. 0. Eox 1183 - Houston, Texas 72001     Address (Gue address to unich approved copy of that form is to be seaw)       El Paso Natural Case Commany     P. 0. Eox 1183 - Houston, Texas 72001     Address (Gue address to unich approved copy of that form is to be seaw)       El Paso Natural Case Commany     Paso Contaity some of Power and that to be seaw)     Paso Rest, 15, 1979       It was producend is comminged with that form any other lease of pool, favo commanging our for numbert     County Power     Paso Rest, 2010, Favo       Consignate Type of Completion - (X)     Cut was a seaw of the seaw of t	Unit Letter N ; 660	JFeet From The South Line	and 1700 Feet From The	e	
Line of Section       Townsite       19 South       Pace       Pace       Pace       Pace         Designate       Construction       And the address is that is approved copy of that form is to be seried.         Note of Address Transported Grampeted Grampeted Grampeted Copy of that form is to be seried.       P. O. Box 1183       Houslon, Texas 27001         Note of Address Transported Grampeted Grampeted Grampeted Grampeted Copy of that form is to be seried.       P. O. Box 1183       Houslon, Texas 27001         Note of Address Transported Grampeted Grampeted Grampeted Copy of that form is to be seried.       N is 6 19-5134-8       Yes       Head Stransported Grampeted Grampeted Grampeted Copy of that form is to be seried.         Dist of Address Type Section is comminged with that from any other lease or pool, give comminging order number.       Commission Formation       Yes       Total Designate       P. Head.       N is 6 19-5134-8       Yes       <			*		
DesignATION OF TRANSPORTER OF OIL AND NATURAL GAS           Note of Automated "composited Coll         of Condensates (Z)         P. O., Box 1183         - Houston, Texas 27001           The Permission of Automated Transporter of Oil Completend Gas I or Exp One         Address (Give address to which approach copy of that form is to be sense)           The Permission Composition of Completend Gas I or Exp One         P. O., Box 1492         - Houston, Texas 72001           Address (Give address to which approach copy of that form is to be sense)         P. O., Box 1492         - El Paso.         Ress, J. France           It well produces all of the form any other lease or pool, give commission scommigstow with the form and the sense of the form of the form and th	Line of Section 6 Tow	nship 19 South Range 34	LASL , NMPM, Lea		
Notes of Administed Transported of Company       Proceedings of Administry to Rest Company of the Second Seco					
Notes of Administed Transported of Company       Proceedings of Administry to Rest Company of the Second Seco	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		d conv of this form is to be senti	
The Permian Corporation       P. O. Rox 1183	Name of Authorized Transporter of Oil	or Condensate X	nadiobe ( the		
Image of Conceptions of Contempted Graphics of Contempted Conceptions of Conceptions of Contempted Contend Contempted Contend Contempted Contempted Contempted Contempted			P. 0. Box 1183 - Hou	iston, Texas 77001	
E1 Paso Natural Gas Company       P. O. Box 1492       E1 Paso, Texas 7/999         It well produces of at lights,       N       6       19-5;34-2       Yes       Natural Participation of the participatin participation of the participation of the	The Permian Corporation		Address (Give address to which approve	d copy of this form is to be sent	
EI       Pass Natural Gas Control       Table 1       The set produced of the set of			P. O. Box 1492 - E1	Paso, Texas 79999	
It well produces all of loads, wave location of incase.       N       6       19-5       34-E       Yes       March 15, 1979         If this production is commingled with that from any other tesse or pool, give commingling order number:       .		Inti Sec. Twp. Ege.	Is gas actually connected? When		
This production is commingled with that from any other lease or pool, give commingling order number         A. COMPLETION DATA         Dasignate Type of Completion - (X)       X       X         Date Spatial       Dear Completion - (X)       X       X         Date Spatial       Mar. 12, 1979       13,450'       13,408'         Oct. 5, 1978       Mar. 12, 1979       13,450'       13,408'         3/827       CR.       Morrow       Depth Coshid Shee         13,065'       to 13,245'       33 Holes       13,450'         13,065'       to 13,245'       33 Holes       13,450'         13,065'       to 13,245'       33 Holes       00F H ST         17-1/2''       13-3/8'' OD       5.200''       2800 sx.         11'' 6 12-1/4''       8-5/8'' OD       5.200''       2800 sx.         11'' 6 12-1/4''       8-5/8'' OD       13,450'       1500 sx.         10'' 75''''       2-3/8'' OD       13,450''       1200 sx.         10'''''       13,250''       1500 sx.	If well produces oil or liquids,		Yes	March 15, 1979	
COMPLETION DATA       Oil Weil Ges Weil New Will Wirkower Dergen Pour Back Gene Resk, [Clif, Peak Deskinder Completion - (X)       X         Data Sputcher       Det Sputcher       Det Sputcher       Peak Completion - (X)       X         Data Sputcher       Det Sputcher       Det Sputcher       Peak Completion - (X)       Peak Completion - (X)         Data Sputcher       Det Sputcher       Det Sputcher       Peak Completion - (X)       Peak Completion - (X)         Data Sputcher       Marr. 12, 1979       13, 450'       13, 468'         Desk Sputcher       Desk Completion - (X)       Y       Peak Completion - (X)         Back Sputcher       Marr. 12, 1979       13, 450'       13, 468'         Desk Sputcher       Desk Completion - (X)       Nume of Pookuhalp Peak Completion - (X)       Peak Completion - (X)         376 St Co 13, 245'       33 Holes       13, 465'       Desk Completion - (X)       13, 450'         13, 065'       Co 13, 245'       33 Holes       13, 408'       13, 450'       13, 450'         11'' 6 Re       Costand Freesoure of total tot Completion Vin Back Comp	give location of tanks.		and a second		
COMPLETION DATA       OII Weil Case Weil New	If this production is commingled wit	h that from any other lease or pool, g	give comminging order number.		
Designate Type of Completion - (X)       X       X       X         Date Soudded       Date Completion - (X)       X       X         Cate Soudded       Date Completion - (X)       X       X         Oct. 5, 1978       Mar. 12, 1979       Test Depth       13,450°       13,408°         Elevationed       Top Oll/Ose Pay       Tubing Depth       13,408°         JACK CEMENT       Mor Coar       Top Oll/Ose Pay       Depth Cating Snee         Parloationed       13,065°       13,450°       12,992°         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         13,065°       12,292°       2800 sx       TI         14" 6 12-1/4"       8-5/8" OD       5,200°       2800 sx         11" 6 12-1/4"       5-1/2" OD       13,450°       1500 sz         7-7/8"       2-3/8" OD       12,992'       100 sz         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Teen must be after recourty of tool and must be equal to or exceed top ell able for this deph of b for full a duard       Dous site acting tool acting Pressure         Casing Pressure       Casing Pressure       Casing Pressure       Casing Pressure       Casing Pressure	COMPLETION DATA	······································		Plug Back Same Resty. Diff. Pestv.	
Date Sepulded       Date Compl. Ready to Pred       Total Depth       Definition         Oct. 5, 1978       Mar. 12, 1979       Total Depth       Total Depth         Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Pomatition       Top Oil/Gas Pay       Total Depth         3782' GR.       Morrow       13, 465'       Depth Consider Shoe         9762' GR.       Morrow       13, 450'       Total Depth         13, 065'       to 13, 245'       33 Holes       13, 450'         13, 065'       Co 13, 245'       33 Holes       13, 450'         10, 05 *       Co 13, 245'       30 Holes       13, 450'         11" 6, 12 - 1/4"       8 - 5/8" OD       5, 200'       2800 sx         11" 6, 12 - 1/4"       8 - 5/8" OD       5, 200'       12, 992'         V. TEST DATA AND REQUEST FOR ALLOWABLE       //rear mate b after recoursey of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours'       Oli - 800 sx         OIL, WELL       Date Free New Oil Run To Tanks       Dete of Test       Producing Mastad (Flow, pump, gas life, etc.)         Length of Test       Oul - 800 sx       Vater- 801 sx       Consing Pressure       Choke Size         Actual Prod. Test       Oul - 801 sx       Water- 801 sx       Condenacte/MOCF       Cr	D. t. t. Turc of Completic				
Durs Spaces       Mar. 12, 1979       13,450'       13,460'         Cct. 5, 1978       Mar. 61 Freduction Formation       Top Cit/Gas Pay       Tubing Depth         File       Morrow       Depth Casing Shoe       12,992'         13,065'       Cot. 33,245'       33 Holes       13,450'       12,992'         13,065'       to 13,245'       33 Holes       13,450'       12,992'         13,065'       to 13,245'       33 Holes       13,450'       13,450'         HOLE SIZE       CASING A TUBING CASING, AND CEMENTING RECORD       13,450'       13,450'         HOLE SIZE       CASING A TUBING SIZE       DIEPTH SET       SACKS CEMENT         11" 6 12-1/4"       8-5/8'' OD       5,200'       2800 sx       2         7-7/8''       2-3/8'' OD       12,992'       15,00 Sx       2         7-1/2'''       13,450'       12,992'       12,992'       12,992'         V. TEST DATA AND REQUEST FOR ALLOWABLE       Creating Pressure       Preducing Metric of Formate be after recovery of rost volume of load oil and must be equal to or exceed top all actions of four pump, siz lift, etc.)         Date First New Oil Bun To Tanke       Date of Test       Preducing Metric of Four, pump, siz lift, etc.)         Casing Pressure       Oti- Bbis.       Oti- Bbis.       Casing Pressu	Designate Type of Comptete	······································		P.E.T.D.	
Oct. 5, 1978       Pails 12, 12, 12         Elevations (DF, RKB, RT, CR, etc.)       Name al Producting Pormation       13, 065'         3782' GR.       Norrow       13, 065'         Performations       13, 065'       Depth Costing Rec.         13, 065'       to 13, 245'       33 Holes       13, 065'         13, 065'       to 13, 245'       33 Holes       13, 065'         NOLE SIZE       CASING A TUBING SIZE       DEPTH SET       SACKS GEMENT         11'' & 12-1/2''       13-3/8'' OD       5, 200'       2800 sx         11'' & 12-1/4''       8-5/8'' OD       5, 200'       2800 sx         11'' & 12-1/4''       8-5/8'' OD       13, 450'       1500 sx         7-7/8''       2-3/8'' OD       12, 992'       12, 992'         V. TEST DATA AND REQUEST FOR ALLOWABLE       Creating Pressure       Casing Pressure       Casing Pressure         OIL, WELL       OIL Bble.       Date of Test       Producing Method (Flow, pump, gas lift, ecc.)         Date First New Oil Run To Tanke       Date of Test       Producing Method (Flow, pump, gas lift, ecc.)         Actual Prod. During Test       OIL-Bble.       Casing Pressure       Casing Pressure         Actual Prod. Test-MCF/D       Length of Test       Bble. Condesmate/AMACF       Grewity of Conde	Date Spudded	-		13 408'	
Elevations (DE, RAB, RT, CR, etc.)       Name of Producting Formation       13,065'       12,992'         3782' GR.       Morrow       13,065'       Depth Costing Shoe         13,065'       to 13,245'       33 Holes       13,450'         HOLE SIZE       CASING, AND CEMENTING RECORD       13,450'         HOLE SIZE       CASING & TUBING SIZE       DIFPT H SET       SACKS CEMENT         17-1/2"       13-3/8"       OD       5,200'       2800 sx         11" & 12-1/4"       8-5/8"       OD       13,450'       1500 sx         7-7/8"       5-1/2"       OD       13,450'       1500 sx         7-7/8"       2-3/8"       OD       12,992'         V.       TEST DATA AND REQUEST FOR ALLOWABLE       Creat must be after recovery of ictal volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)         OIL. FELL       Date of Test       Producing Mentod (Flow, pump, ges lift, etc.)         Casing Pressure       Chake Size       Casing Pressure       Chake Size         Actual Prod. During Test       OII-Bis.       Water-Bbis.       Casing Pressure (Shut-in)       Chake Size         Vi. CERTIFICATE OF COMPLIANCE       John Tyler       Signature)       TITLE       Title form is to be fild in compliance with RULE 110a.	Oct. 5, 1978	Mar. 12, 1979		Tubing Denth	
3/82' GR.       DOLLOW       Depictors         13,065' to 13,245'       33 Holes       13,450'         13,065' to 13,245'       33 Holes       13,450'         HOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD       308'       375 sx Circul. to Su         17-1/2"       13,3/8" OD       308'       375 sx Circul. to Su         11" & 12-1/4"       8-5/8" OD       5,200'       2800 sx         7-7/8"       2-3/8" OD       13,450'       1500 sx         9.11 WELL       (Test must be after recovery of total value of load oil and must be equal to or exceed top all oble for this depth ob to for full 24 hours)       010 of second of load oil and must be equal to or exceed top all oble for this depth ob to for full 24 hours)         101. WELL       Tubing Pressure       Casing Pressure       Choke Size         2.5       4.5       Tubing Pressure (Shut-is)       Co		Name of Producing Formation			
Performinant       13,050*       to       13,245*       33 Holes       13,450*         HOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/5*       00       5,200*       2800 sx         11" & 12-1/4"       8-5/8" OD       5,200*       2800 sx       12,992*         11" & 12-1/4"       8-5/8" OD       13,450*       1500 sx       12,992*         11" & 12-1/4"       8-5/8" OD       12,992*       1200 sx       12,992*         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of focial volume of load oil and must be equal to or exceed top all able for this depth of be for full 24 hours?       Old oil and must be equal to or exceed top all able for this depth of be for full 24 hours?       Old oil and must be equal to or exceed top all able for this depth of be for full 24 hours?         Otie First New Oil Run To Tanks       Date of Test       Producting Metiod (Flow, pump, gas life, etc.)         Casing Pressure       Chaite Size       Chaite Size         Actual Prod. Test-MCF/D       Length of Test       Ebis. Condenuate/MMCF       One Size         Testing Method (pirot, back pr.)       Tubing Pressure (Shut-in)       Chaite Size       Oil ConSERVATION COMMISSION         Approve	37821 CR	Morrow	13,065	12,992.	
13,065' to 13,245' 33 Holes       13,450         TUBING, CASING, AND CEMENTING RECORD         Note Size         17-1/2"         17-1/2"       13-3/8" OD         11" & 12-1/4"       8-5/8" OD         12" & 12-1/4"       8-5/8" OD         13,450'       1500 ax         7-7/8"       2-3/8" OD         OD 13,450'         OD 2-3/8" OD 2-3/8" OD 2-3/8"         OD 2-3/8" OD 2-3/8"         OD 2-3/8" OD 2-3/8"         OD 2-3/8" OD 2-3/8"         OD 2-3/8" OD 2-3/8"         OD 2-3/8" OD 2-3/8"         OD 2-3/8" OD 2-					
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         HOLE SIZE       CASING & TUBING SIZE         17-1/2"       13-3/8" OD       308'       375 sx Circul. to Su         11" & 12-1/4"       8-5/8" OD       5,200'       2800 sx         11" & 12-1/4"       8-5/8" OD       13,450'       1500 sx         2-3/8"       DIT       13,450'       1500 sx         7-7/8"       2-3/8" OD       12,992'         Casing Action of the Size         OIL 3450'       1500 sx         OIL 32450'       1500 sx         OIL 34 Mourd         OIL 34 Mourd         OIL 34 Mourd         OIL 300 Size         Colspan="2">OIL 300 Size         OIL 300 Size         OIL 300 Size         OIL 300 Size <td>13.065' to 13.245'</td> <td>33 Holes</td> <td></td> <td>13,450</td>	13.065' to 13.245'	33 Holes		13,450	
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS Circuit. to Sur         17-1/2"       13-3/8" OD       308'       375 sx Circuit. to Sur         11" & 12-1/4"       8-5/8" OD       5,200'       2800 sx         17-7/8"       5-1/2" OD       13,450'       1500 sx         7-7/8"       2-3/8" OD       13,450'       1500 sx         101. WELL       2-3/8" OD       12,922'       1000 sx       1500 sx         OIL BLI       Date of Test       Producing Method /Flow, pump, gs lift, etc.)       1000 sx       1000 sx         Actual Prod. During Test       Oil-Bble.       Casing Pressure       Choke Size       Code-MCF         Actual Prod. Test-MCF/D       Length of Test       Ebls. Condenacts/MMCF       Gravity of Condenacts         Actual Prod. Test-MCF/D       Length of Test       Bbls.       Casing Pressure (Shut-in)       Choke Size         Vi. CERTIFICATE OF COMPLIANCE       Interpt with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED		TUBING, CASING, AND	CEMENTING RECORD		
3081 375 sx Circuit. to Sur         11" 4. 12-1/2"       13-3/8" OD       3081 375 sx Circuit. to Sur         11" 4. 12-1/4"       8-5/8" OD       5,200' 2800 sx         77/8"       2-1/8" OD       13,450' 1500 sx         77/8"       2-3/8" OD       12,992'         23/8" OD       12,992'       12,992'         911. WELL       Creat must be after recovery of rotai volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours?         OIL WELL       Date of Test       Producing Method (Flow, pump, gas life, etc.)         Date of Test       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. Test       Oil = Bbls.       Water-Bbls.       Gas-MCF         Greating Pressure (Shut-in)         Choke Size       Cosing Pressure (Shut-in)       Choke Size         Oil Conservation Recomplete to the best of my knowledge and belief.         WI. CERTIFICATE OF COMPLIANCE       John Tyler       Oil Conservation Recomplete to the best of my knowledge and belief.         VI. CERTIFICATE OF Compliance       John Tyler       It this is a request for allowable for a newly drilled or derivation given Recompanied by a tabulation of the devide wells.         By       Icc. Signature?       It this is a request for allowable for a newly drilled or derivation of the devide size for a			DEPTH SET		
11" & 12-1/4"       8-5/8" OD       5,200"       2800 sx         17-7/8"       5-1/2" OD       13,450"       1500 sx         7-7/8"       2-3/8" OD       12,492"         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)         OIL WELL       Date of Test       Producing Method (Flow, pump, gas life, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/AMACF       Grevity of Condensate         Actual Prod. During Test       Oil-Bbis.       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       Interby certify that the rules and regulations of the Oil Conservation given above is true and complete with and that the information given above is true and complete with and that the information given bow is true and complete with and that the information given bow is true and complete with and that the information given bow is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       Grig. Signu-U bd       TITLE       This form must be accompanied with a due to the devide is econdense with nul 110.         Mistrict Production		13-3/8" OD	308'		
11       01       02       13,450'       1500 3x         7-778''       2-3/8'' OD       12,992'       1200 3x         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test mast be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)       011 WELL         Date of Test       (Test mast be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)       011 WELL         Date of Test       Date of Test       Producing Method (Flow, pump, gis lift, etc.)         Length of Test       Tubing Pressure       Ceaing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condenance/MMCF       Gravity of Condenancte         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condenancte/MMCF       Gravity of Condenancte         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size       OilL CONSERVATION COMMISSION         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       Orig. Signed Bg         I hereby certify that the rules and regulations of the Oil Conservation for must be filled in compliance with RULE 1104.       This form is to be filed in compliance with RULE 1104. <td></td> <td></td> <td>5,200'</td> <td>2800 sx</td>			5,200'	2800 sx	
Image: Note of the second s			13,450'	1500 sx	
V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)         OIL WELL       Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)         Actual Prod. During Test       Oil-Bbis.       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MCF         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condenucte/MMCF       Gravity of Condenacte         Actual Prod. (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 25, 1979       John Tyler       This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or decay will be stated by a tabulated or decay will be stated by a tabul		2 2/911 00	12,992'		
OIL WELL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tanks       Date of Test       Casing Pressure       Choke Size         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Case-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitcl, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Oil. Conservation         Testing Method (pitcl, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Oil. Conservation         Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       Oil. ConsERVATION COMMISSION         APPROVED       Orig. Signed hg       Signed hg         Well this is a request for allowable for a newly drilled or demawell, this form must be accompaned by a tabulation of the dovid test taken on the well in accordance with NULE 111.         May 25, 1979       May 25, 1979       Fill out only Sections 1. II. III, and VI for charges of our set on the or our pitch or demay and completed or demay if the or our pitch or demay and complete or other action completed or demay of cordinates of the or our our pitch or other action completed or demay of the or our our pitch or other actin the duchange of cordinates of the or our pitch or oth		2-378 05	for account of total volume of load oil a	ind must be equal to or exceed top allow-	
OIL WELL       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Date First New Oil Run To Tanks       Date of Test       Casing Pressure       Choke Size         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Case-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitcl, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Oil. Conservation         Testing Method (pitcl, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Oil. Conservation         Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       Oil. ConsERVATION COMMISSION         APPROVED       Orig. Signed hg       Signed hg         Well this is a request for allowable for a newly drilled or demawell, this form must be accompaned by a tabulation of the dovid test taken on the well in accordance with NULE 111.         May 25, 1979       May 25, 1979       Fill out only Sections 1. II. III, and VI for charges of our set on the or our pitch or demay and completed or demay if the of our our set of the spore or other and when and completed or demay of cordinates of the or our our set of the spore or other and when and completed or demay if the or our other or other and wells.	V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks       Date of Yest         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condenante/AMACF       Grevity of Condenacte         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condenante/AMACF       Grevity of Condenacte         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size       Oil. Conservation         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       01, 19         I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         MAY 25, 1979       John Tyler       This form is to be filed in compliance with RULE 1104.         May 25, 1979       Gravity 25, 1979       This on max be filed out completely for all able of on naw and recompletely wells.	OIL WELL		Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test       Tubing Pressure       Cdaing Pressure         Actual Prod. During Test       Oil-Bble.       Water-Bble.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bble. Condenacte/MMCF       Gravity of Condenacte         Actual Prod. Test-MCF/D       Length of Test       Bble. Condenacte/MMCF       Gravity of Condenacte         Testing Method (pitot, back pr.)       Tubing Pressure(Shut-is)       Casing Pressure(Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED	Date First New Oil Run To Tanks	Date of Test			
Length of Test       Itbling Pressure         Actual Prod. During Test       Otil-Bbls.         GAS WELL       Actual Prod. Test-MCF/D         Actual Prod. Test-MCF/D       Length of Test         Bbls. Cendenacte/MMCF       Gravity of Condenacte         Testing Method (pirot, back pr.)       Tubing Pressure(Shut-in)       Casing Press in (Shut-in)         Vi. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 25, 1979       John Tyler       The form is to be filed in compliance with RuLE 1104. If this is a request for allowable for a newly drilled or decomparied wells. (Trite)         May 25, 1979       May 25, 1979       Fill but only Sections I, II, III, and VI for changes of cordination cord the section contex such change of cordination cord the section contex such change of cord cord cord cord wells.			Casing Pressure	Choke Size	
Actual Prod. During Test       Oil-Bbls.       Wder-Bbls.         GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-is)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       01L CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION COMMISSION         MPPROVED       Orig. Signed hg	Length of Test	Unping Liezame			
Actual Prod. During Test       OII-BDS.         GAS WELL       Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)         Chack Size       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 25, 1979       John Tyler       Title       Titl aut only Sections I, II, III, and VI for changes of cord			Water-Bbla.	Gas-MCF	
Actual Prod. Test-MCF/D       Length of Test       BBis. Condensate/MMCF       Diff, D	Actual Prod. During Test	Oil-Bbla.			
Actual Prod. Test-MCF/D       Length of Test       BBis. Condensate/MMCF       Diff, Densate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         BY       I term Subtraction (Signature)       Item Subtraction (Signature)       BY       Item Subtraction (Signature)         Bistrict Production Superintendent (Title)       John Tyler       This form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own above is true auch change of condition			<u> </u>	<u></u>	
Actual Prod. Test-MCF/D       Length of Test       BBis. Condensate/MMCF       Diff, Densate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         BY       I term Subtraction (Signature)       Item Subtraction (Signature)       BY       Item Subtraction (Signature)         Bistrict Production Superintendent (Title)       John Tyler       This form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own above is true auch change of condition	۱ <u>ــــــــــــــــــــــــــــــــــــ</u>				
Actual Prod. Test-MCF/D       Length of Test       BBis. Condensate/MMCF       Diff, D	GAS WELL			Gravity of Condensate	
Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         May 25, 1979       John Tyler       Grig. Signed hg       19         May 25, 1979       John Superintendent       II. III. III. and VI for changes of owned to make of condition of the such change of condition of conditio		Length of Test	Bbis. Condensate/MMCr		
Testing Method (pilot, back pi.)       Testing Treating Method (pilot, back pi.)         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         BY       Grig. Signed by       0         ITTLE       Test by definition         John Tyler       This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deept (Signature)       This form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for al eble on new and recompleted wells.       Fill out only Sections I, II. III, and VI for changes of ow well the area or number, or transporter, or other auch change of condi-				Chake Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1n)		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY			1		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY		NOP	OIL CONSERVA	TION COMMISSION	
Commission have been complete to the best of my knowledge and belief.       BY	VI. CERTIFICATE OF COMPLIAN	NUE			
Commission have been complete to the best of my knowledge and belief.       BY			APPROVED		
Commission have been complete to the best of my knowledge and belief.       BY			Crig. S	Crig. Signra A	
Source is into minimum interval         Image: Strict Production Superintendent         (Title)         May 25, 1979			BYierry	BY	
John Tyler       This form is to be filed in compliance with RUCE from         John Tyler       If this is a request for allowable for a newly drilled or decompleted by a tabulation of the deviation of t			1	,	
John Tyler       This form is to be filed in compliance with RUCE from         John Tyler       If this is a request for allowable for a newly drilled or decompleted by a tabulation of the deviation of t	above la lide and comptete in				
John Tyler       If this is a request for allowable for a newly drilled or deeps         Bistrict Production Superintendent       If this is a request for allowable for a newly drilled or deeps         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be accompanied by a tabulation of the devia         Well, this form must be filled out completely for all able on new and recompleted wells.         Fill out only Sections I, II, III, and VI for changes of own well ease or number, or transporter, or other such change of conditional conditi					
Øistrict Production Superintendent       (Signature)         Well, this form must be accompanied by a tabult null in accordance with	$\square$	- 4	I must to be filed in	compliance with RUCE inve	
Øistrict Production Superintendent       All sections of this form must be filled out completely for all able on new and recompleted wells.         (Title)         May 25, 1979       Fill out only Sections I, II, III, and VI for changes of owned and the product of the superior of the	$\square$	20	This form is to be filed in	compliance with RUCE from	
(Title) May 25, 1979 May 25, 1979		John Tyler	This form is to be filed in If this is a request for allow	wable for a newly drilled or deepened	
May 25, 1979 Fill out only Sections I, II, III, and VI for changes of 00 mell some or number, or transporter, or other such change of condi-	Color antisi	John Tyler	This form is to be filed in If this is a request for allow well, this form must be accompt well in acco	wable for a newly drilled or deepened anied by a tabulation of the deviation rdance with RULE 111.	
raty 2.3, 1.77,	District Production	John Tyler gnature) Superintendent	This form is to be filed in If this is a request for allow well, this form must be accompt tests taken on the well in acco All sections of this form mu- able on new and recompleted w	compliance with ROCE from wable for a newly drilled or deepened inied by a tabulation of the deviation rdance with RULE 111. ist be filled out completely for allow ells.	
(Date)	District Production	John Tyler gnature) Superintendent Title)	This form is to be filed in If this is a request for allow well, this form must be accompt tests taken on the well in acco All sections of this form mu able on new and recompleted w	compliance with ROLE from wable for a newly drilled or deepened inled by a tabulation of the deviation rdance with RULE 111. ist be filled out completely for allow ells.	
Separate Forma C-104 monto of monto of	District Production May 25, 197	John Tyler gnature) Superintendent Title)	This form is to be filed in If this is a request for allow well, this form must be accomption tests taken on the well in acco All sections of this form must able on new and recompleted w Fill out only Sections I. J well earne or number, or transport	compliance will ROLE from wable for a newly drilled or deepaned inied by a tabulation of the deviation rdance with RULE 111. ist be filled out completely for allow ells. I, III, and VI for changes of owner ter, or other such change of condition	
completed of 11s.	District Production May 25, 197	John Tyler gnature) Superintendent Title)	This form is to be filed in If this is a request for allow well, this form must be accompa- tests taken on the well in acco- All sections of this form mu- able on new and recompleted w Fill out only Sections I. I well name or number, or transpor- Separate Forms C-104 num-	wable for a newly drilled or despendent inied by a tabulation of the deviation rdance with RULE 111. ist be filled out completely for allow ells.	

.,

## RECEIVED

## MAY 2 8 1979

CIL CONCERVATION COMM.

• .