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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator Union Oil Company of California | |
| Address P. O. Box 671 - Midland, Texas 79702 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) Change of operator effective |
| New Well <input type="checkbox"/> | June 1, 1979, from General Exploration Co. |
| Recompletion <input type="checkbox"/> | per letter dated May 11, 1979, from Gene |
| Change in Ownership <input type="checkbox"/> | F. Daniel with U. S. Geological Service. |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/> | Condensate <input checked="" type="checkbox"/> |

If change of operator, give name and address of previous operator
General Exploration Company - 4219 Sigma Road - Dallas, Texas 75240

| | | |
|---|----------------------|---|
| I. DESCRIPTION OF WELL AND LEASE | | Lease No. |
| Lease Name Pipeline Deep Unit Federal | Well No. 4 | NM-6869 |
| Pool Name, including Formation Undesignated (North Quail Ridge Morrow Gas) | | Kind of Lease State, Federal or Fee Federal |
| Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West | | |
| Line of Section 6 Township 19 South Range 34 East , NMPM, Lea County | | |

| | | | |
|--|---|--|----------------------------|
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | | P. O. Box 1183 - Houston, Texas 77001 | |
| The Permian Corporation | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | | P. O. Box 1492 - El Paso, Texas 79999 | |
| El Paso Natural Gas Company | | | |
| If well produces oil or liquids, give location of tanks. | Unit N Sec. 6 Twp. 19-S Rge. 34-E | Is gas actually connected? Yes | When March 15, 1979 |

If this production is commingled with that from any other lease or pool, give commingling order number:

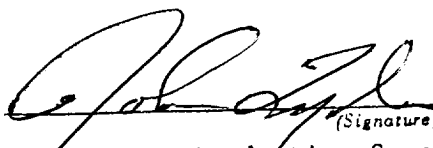
| | | | | | | | | | |
|--|--|-------------------------------------|----------|--------------------------------|----------|--------|-----------|-------------|--------------|
| IV. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv. |
| Designate Type of Completion - (X) | | | X | X | | | | | |
| Date Spudded Oct. 5, 1978 | Date Compl. Ready to Prod. Mar. 12, 1979 | Total Depth 13,450' | | P.E.T.D. 13,408' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3782' GR. | Name of Producing Formation Morrow | Top Oil/Gas Pay 13,065' | | Tubing Depth 12,992' | | | | | |
| Perforations 13,065' to 13,245' 33 Holes | | Depth Casing Shoe 13,450' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | | |
| 17-1/2" | 13-3/8" OD | 308' | | 375 sx Circul. to Surf. | | | | | |
| 11" & 12-1/4" | 8-5/8" OD | 5,200' | | 2800 sx | | | | | |
| 7-7/8" | 5-1/2" OD | 13,450' | | 1500 sx | | | | | |
| | 2-3/8" OD | 12,992' | | | | | | | |

| | | | |
|---|-----------------|---|------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL | | (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

| | | | | | |
|----------------------------------|---------------------------|---------------------------|------------|-----------------------|--|
| GAS WELL | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| Actual Prod. Test-MCF/D | Length of Test | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size | | |

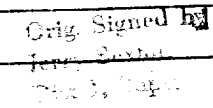
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 **John Tyler**
(Signature)
District Production Superintendent
(Title)
May 25, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY  _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 28 1979

OIL CONSERVATION COMM.
HOUSE OF REPS.