

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)TE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pipe Line Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

General Exploration Company

3. ADDRESS OF OPERATOR

4219 Sigma Road, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL and 1980' FWL

RECEIVED
MAR 28 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3782' GL; 3800' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other):

Progress Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-17-79: Set bomb in 1.87" profile at 12,992' above top packer. Opened well to flow to stabilize before shutting in for pressure build up.

3-18-79: DWTP - 4175 psig. Well appeared to have stabilized at the surface. Opened to flow on 4 point test at 8:30 a.m.

Point #	Dead Weight Tester	Choke	Distillate Recovery	Gas Volume	Test Ended
1	3,260	9/64	5.0 bbls.	950 MCF	9:55 a.m.
2	2,874	11/64	6.7 bbls.	1439 MCF	11:00 a.m.
3	2,454	13/64	8.4 bbls.	1724 MCF	12:15 p.m.
4	2,122	15/64	13.8 bbls.	2011 MCF	2:00 p.m.

Gravity of fluid - 51° at 48° F. Light green in color. Closed well in at 2:00 p.m. for pressure build up.

3-19-79: SITP - 4100 psig by recording chart. Trip in hole and retrieved bombs.

3-20-79: Installed tanks and turned well over to production department.

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
MAR 27 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

3-27-79

RECEIVED
APR 1968
OIL CONSERVATION

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OIL CONSERVATION
HOBBS, N. M.