

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. ATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pipe Line Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

General Exploration Company

3. ADDRESS OF OPERATOR

4219 Sigma Road, Dallas, Texas 75240 U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any U. S. GEOLOGICAL SURVEY
See also space 17 below.)
At surface

660' FSL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,782' GL; 3,800' KB.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*3-10-79: Well dead. Trip in hole with bailer and recovered small hand fulls of rubber.
Latched onto plug and equalized. Swabbed to clean up tubing. Well kicked off
and flowed 30 minutes to clean up. Shut well in (TP - 2500 psig) for pressure
buildup.3-11-79: SITP - 4850 psig. Pulled plug from Model "D" packer. Opened well to flow on
1/2" choke with stabilized FTP of 600 psig. Estimated volume - 3.8 million
(bottom zone). Shut in for pressure buildup.

3-12-79: Shut down for Sunday.

3-13-79: SITP - 5100 psig. Opened sleeve at 13,155' (bottom sleeve). Opened well to
flow on 1/2" choke. Well stabilized at 900 psig flowing tubing pressure.
Estimated volume - 5.7 million.

3-14-79: Shut well in to hook up production equipment. Submitted completion forms.

3-15-79: Started selling gas to El Paso Natural Gas Company at 9:00 a.m.

3-16-79: Prep to run 4 point test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

DATE

3-16-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 19 1979

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO