

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL. TE*
(Other instructions on re-
verse side.)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pipe Line Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

General Exploration Company

3. ADDRESS OF OPERATOR

4219 Sigma Road, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

660' FSL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3,782' GL; 3800' KB.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report (Completion) xxx

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 3-03-79: Spotted 250 gallons, 15% MS acid (wt. - 10.5#/gal.) from 13,100' - 12,850'. Reverse circulated w/5 bbls. casing fluid and set packer at 12,974'. Displaced acid down tubing w/5 1/2 bbls. casing fluid. FB @ 4200 psig. ISDP - 3700 psig. Swabbed and well kicked off and started unloading mud and acid water. Flowing on a 3/4" choke with 125 psig (stabilized). Est. volume - 2 million MCF.
- 3-04-79: Acidized with 3000 gallons, 7 1/2% MS acid and 28 BS. Flushed w/48 barrels 10# brine. ISDP - 4800 psig. Swabbed and well kicked off flowing acid water with WHP from 100 - 600 psig; flowing on 3/4" choke w/50 psig pressure.
- 3-05-79: Shut down for Sunday.
- 3-06-79: SITP - 4250 psig. Flowed all day to clean up.
- 3-07-79: SITP - 4300 psig. Opened sleeve and pumped 14 bbls. fluid down hole. Perforated hole in tubing @ 12,935'. Circulated down casing and circulated off gas.
- 3-08-79: Ran in hole with tubing and seal assembly. Set "FH" hydraulic packer 166' above Model "D" packer at 12,992'. Model "D" packer set at 13,158'.
- 3-09-79: Resumed running tubing and set "FH" packer at 12,292' w/12,000# pump pressure. Pressured up to 2200# to make sure packer was set. Set 5000# on Baker Model "D" packer. Pressured up back side to 2500 psi, O.K. Displaced mud from hole with 230 barrels treated 10# brine water. Tripping in hole with bailer to clean up. Ran a total of 412 joints 2 3/8" tubing and set at 13,158'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 3-9-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 12 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO