

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR General Exploration Company		8. FARM OR LEASE NAME Pipe Line Deep Unit	
3. ADDRESS OF OPERATOR 4219 Sigma Road, Dallas, Texas 75240		9. WELL NO. #4	
4. LOCATION OF WELL (Report location clearly and in accordance with annotations on map.) See also space 17 below. At surface 660' FSL and 1980' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-10-S, R-34-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,782' GL		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data :

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)		WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Progress Report (Completion)</u> xx	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 2-24-79: Perforated 5 1/2" casing @ 13,144', 145', 147' and 149' (4 - .48" holes) with 4" casing gun. Spotted 250 gallons 15% MS acid (12.0#/gallon) from 13,140' - 12,890'. RIH and set packer at 13,026' w/15,000# compression. Pressured up back side to 2000 psig. FB @ 8150 psig back to 4150 psig. Opened well and flowed 5 bbls. fluid and well died.
- 2-25-79: Well dead. Made 11 swab runs and swabbed fluid level down to 6500'. Well kicked off; flowed on a 1/2" choke w/60 psig TP; cleaned up; making condensate.
- 2-26-79: Shut down for Sunday.
- 2-27-79: SITP - 4100 psig. Acidized w/1500 gallons 7 1/2% MS acid w/some inhibitors. Loaded tubing w/31 bbls. acid. FB @ 7100 psig. AIR - 2.8 BPM. Treating pressure - 6000 psig. ISDP - 4200 psig. Flushed w/50 bbls. 10# brine. Swabbed fluid level down to 6000'. Well kicked off; flowing on 3/4" choke, 60# TP and cleaned up.
- 2-28-79: SITP - 4150 psig. Loaded tubing w/40 bbls. mud (10.5#/gallon) to kill well.
- 3-01-79: SITP - 600 psig. Well dead at 12:30. Pulled tubing and packer.
- 3-02-79: Perforated 5 1/2" casing with a 4" casing gun (1 shot) at 13,065', 068', 070', 072', 073', 075', 081', 085', 086', 088', 090', 093', 098', 099', 13,101', 103', 105' (17 holes). RIH with BP and cement packer and set BP at 13,130'. Closed well in. Prep to acidize.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 3-2-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY: