

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP, ATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pipe Line Deep Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 6, T-16 S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General Exploration Company

3. ADDRESS OF OPERATOR

4219 Sigma Road, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL and 1980' FWL

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,782' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report (Completion) xx

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-24-79: Perforated 5 1/2" casing @ 13,144', 145', 147' and 149' (4 - .48" holes) with 4" casing gun. Spotted 250 gallons 15% MS acid (12.0#/gallon) from 13,140' - 12,890'. RIH and set packer at 13,026' w/15,000# compression. Pressured up back side to 2000 psig. FB @ 8150 psig back to 4150 psig. Opened well and flowed 5 bbls. fluid and well died.

2-25-79: Well dead. Made 11 swab runs and swabbed fluid level down to 6500'. Well kicked off; flowed on a 1/2" choke w/60 psig TP; cleaned up; making condensate.

2-26-79: Shut down for Sunday.

2-27-79: SITP - 4100 psig. Acidized w/1500 gallons 7 1/2% MS acid w/some inhibitors. Loaded tubing w/31 bbls. acid. FB @ 7100 psig. AIR - 2.8 BPM. Treating pressure - 6000 psig. ISDP - 4200 psig. Flushed w/50 bbls. 10# brine. Swabbed fluid level down to 6000'. Well kicked off; flowing on 3/4" choke, 60# TP and cleaned up.

2-28-79: SITP - 4150 psig. Loaded tubing w/40 bbls. mud (10.5#/gallon) to kill well.

3-01-79: SITP - 600 psig. Well dead at 12:30. Pulled tubing and packer.

3-02-79: Perforated 5 1/2" casing with a 4" casing gun (1 shot) at 13,065', 068', 070', 072', 073', 075', 081', 085', 086', 088', 090', 093', 098', 099', 13,101', 103', 105' (17 holes). RIH with BP and cement packer and set BP at 13,130'. Closed well in. Prep to acidize.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

DATE

3-2-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE