

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
General Exploration Company

Pipe Line Deep Unit

3. ADDRESS OF OPERATOR
4219 Sigma Road, Dallas, Texas 75240

9. WELL NO.

4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Undesignated

660' FSL and 1900' FWL

RECEIVED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-10-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, or B.C.)

3,782' GL

FEB 20 1979

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

U. S. GEOLOGICAL SURVEY

16. Check Appropriate Box To Indicate ~~HOBS, NEW MEXICO~~ or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other, Progress Report (Completion)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-10-79 thru 2-12-79: Waiting on completion.
- 2-13-79: RU Clarke Well Service, Rucker Acme Tool Co., pump, tank and hydraulic BOP. Installed flow lines and anchors. Unloaded and racked tubing.
- 2-14-79: Ran 424 joints 2 3/8", N-80 tubing. Tagged bottom @ 13,368'. Circulated and conditioned mud and pump broke down.
- 2-15-79: Spotted 250 gallons 10% double inhibited acid (wt. - 10.5#) from 13,000' to 13,250'. POH w/tubing, bit and scraper. Ran 4 3/4" gauge ring and junk basket. WLTD @ 13,382'. Ran Gamma Ray TDT Collar log from 13,328' back to 13,000'; 10,000' back to 9,300' and 5,200' back to 3,000'.
- 2-16-79: Perforated 5 1/2" casing with 1 shot each @ 13,190', 13,192', 13,194', 13,196', 13,205', 13,214', 13,220', 13,222', 13,232', 13,236', 13,238' and 13,245' (12 holes - .40" diameter). Ran in hole with 5 1/2" Baker Lok-Set packer with 2 3/8" x 4' tubing sub, "on-off" tool with 1.56" EL profile, 4 joints 2 3/8" tubing, 1-2 3/8" x 4' tubing sub and 416 joints 2 3/8" tubing. Ran Gamma Ray Collar log to position top of "on-off" tool @ 13,160'. Added 1-10' tubing sub to tubing string. Reverse circulated with 10 bbls. casing fluid. Set packer at 13,169' with 15,000# compression. Top of "on-off" tool @ 13,161'. ND BOP and NU tree.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

DATE

2-16-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 20 1979

U. S. GEOLOGICAL SURVEY
HOBS, NEW MEXICO

*See Instructions on Reverse