

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM 6869 |
| 2. NAME OF OPERATOR<br>General Exploration Company   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME           |
| 3. ADDRESS OF OPERATOR<br>4219 Sigma Road, Dallas, Texas 75240   | 7. UNIT AGREEMENT NAME                         |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)<br>At surface<br>660' FSL and 1900' FWL | 8. FARM OR LEASE NAME<br>Pipe Line Deep Unit   |
| 14. PERMIT NO.   | 9. WELL NO.<br>4                               |
| 15. ELEVATIONS (Show whether of:<br>3,782' GL  | 10. FIELD AND POOL, OR WILDCAT<br>Undesignated |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 6, T-19-S, R-34-E   | 12. COUNTY OR PARISH<br>Lea                    |
| 13. STATE<br>New Mexico  |  |

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DEC 8 1978  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

5 1/2" casing report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-02-78: TD @ 13,450' logging and wire line testing. Formation shale. Mud - 10.5. Vis. - 49. PV - 20. YP - 13. Gells - 3/10. PH - 9.5. WL - 4.4. FC - film. Chlorides - 183,000. Totco @ 13,450' was 1 3/4 degree.
- 12-03-78: TD @ 13,450' laying down drill pipe. Formation shale. Mud - 10.5. Vis. - 49. PV - 20. YP - 13. Gells - 3/10. PH - 9.5. WL - 4.4. FC - film. Chlorides - 180,000.
- 12-04-78: TD @ 13,450' running 5 1/2" casing. Formation shale. Mud - 10.4. Vis. - 49. PV - 20. YP - 13. Gells - 3/10. PH - 9.5. WL - 4.6. FC - film. Chlorides - 180,000.
- 12-05-78: Rigging down. Ran 330 joints (13,472.02'), 5 1/2", 17#/ft., N-80 and S-95, LT & C and Buttress casing set at 13,450' KB. Float collar at 13,408' KB (PBTD). Centralizers on joints numbered 1, 2, 5, 6, 7, 8, 9, 10, 11, 94, 95 and 96. Cemented with 1500 sacks Class "H" cement with 8/10% Halad 22, 5/10% CFR-2 and 5# KCL per sack. (First 1200 sacks mixed at 15.6#/gallon and last 300 sacks mixed at 16#/gallon). Pumped 500 gallons mud flush ahead of cement. Pumped plug down with mud. Plug down at 1:30 p.m., 12-4-78. Bumped plug with 1700 psi. Floats held O.K. Full returns while cementing. Set slips and released rig at 7:00 p.m., 12-4-78.
- 12-06-78: Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE 12-06-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DEC 8 1978