

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General Exploration Company

3. ADDRESS OF OPERATOR

4219 Sigma Road, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 1900' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pipe Line Deep Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,872' GL

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-78: @ 8900' drilling in lime and shale. Made 560' last 24 hours. Drilling with fresh water. Totco @ 8546' was 3/4 degree.

10-29-78: @ 8950' drilling in lime and shale. Made 50' last 24 hours. Drilling with water. Totco @ 8919' was 1 1/2 degree. Down for rig repairs.

10-30-78: @ 9410' drilling in lime and shale. Made 460' last 24 hours. Drilling with brine water. Wt. - 9.1.

10-31-78: @ 9540' on a bit trip. Formation lime and sand. Made 130' last 24 hours. Drilling with cut brine water. Wt. - 9.4. Chlorides - 88,000. Totco @ 9426' was 1 3/4 degree.

11-01-78: @ 9740' drilling in lime and shale. Made 200' last 24 hours. Drilling with cut brine water. Wt. - 9.5. Chlorides - 112,000.

11-02-78: @ 10,097' preparing to trip for new bit. Formation lime and shale. Made 357' last 24 hours. Drilling with cut brine water. Wt. - 9.7. Chlorides - 133,000. Totco @ 9933' was 1 3/4 degree.

11-03-78: @ 10,250' drilling in lime and shale. Made 153' last 24 hours. Drilling with cut brine water. Wt. - 9.9. Chlorides - 140,000. Totco @ 10,098' was 2 degree.

18. I hereby certify that the foregoing is true and correct

SIGNED

Patty Robbins

TITLE

Agent

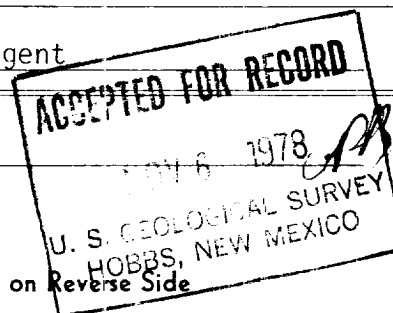
DATE November 3, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side