

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 6869

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pipe Line Deep Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-19-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
General Exploration Company

3. ADDRESS OF OPERATOR
4219 Sigma Road, Dallas, Texas 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL and 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,872' GL.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress Drilling Report
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-14-78: @ 4232' on a trip in lime. Made 194' last 24 hours. Mud - 10.2. Vis. - 33. PH - 8. Chlorides - 198,000. 2% oil.
- 10-15-78: @ 4447' drilling in lime and dolomite. Made 215' last 24 hours. Totco @ 4232' was 3/4 degree. Drilling with brine water. Wt. - 10.3. Vis. - 33. Chlorides - 190,000. 4% oil.
- 10-16-78: @ 4675' drilling in lime and dolomite. Made 228' last 24 hours. Drilling with brine water. Wt. 10.3. Viscosity - 32. Chlorides - 163,000. 4% oil.
- 10-17-78: @ 4822' drilling in lime and dolomite. Made 147' last 24 hours. Totco @ 4796' was 1 degree. Drilling with brine water. Viscosity - 32. Chlorides - 183,000. 4% oil.
- 10-18-78: @ 5010' drilling in lime and dolomite. Made 188' last 24 hours. Drilling with brine water.
- 10-19-78: @ 5184' drilling in lime and dolomite. Made 174' last 24 hours. Drilling with brine water. Wt. - 10.4. Chlorides - 188,000. 2% oil. Prep to run 8 5/8" casing.

RECEIVED
OCT 23 1978

18. I hereby certify that the foregoing is true and correct

SIGNED Patty Robbins

TITLE Agent

DATE October 20, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
OCT 23 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

OCT 24 1978

REGISTRATION COMM.
ALBANY, N. Y.