NEW CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

		All distances must be from		tries of the Sech	un	
	C. W. Trainer	*	Union F			Well 12
n Deffer N	Sec. 12 :: 6	19 South	Hange 34 East	dinante.	Lea	۰ - ومبر
ual Foi tige Li 660	onation of Well:	South line and	1980		West	
oou and Level Flev		unuti n P	0C 1	feet tron, the		line Dedicated Acreage:
3782.0		Trow ated to the subject well	indes. Nort			320 A.tre
interest	and royalty).	s dedicated to the well, different ownership is de				
dated by [] Yes If answer	communitization,	unitization, force-pooling answer is "yes," type of (owners and tract descrip	g. etc? consolidation .			
No allowa	able will be assign	ned to the well until all in) or until a non-standard (approved by the Commis
			\$:			CERTIFICATION
	i I I		1		tained here	rtify that the information con in is true and complete to thi knowledge and belief.
	 		 		Hore 1	n. Holles
			1		C. W. T	
	i i i				March 1	······································
	 		STATE OF		shown on th notes of ac under my st	ertify, that the well location his plat was plotted from field tual surveys made by me of upervision, and that the some d correct to the best of my and belief.
19	180'		676	RIEYON	Date Surveyes Registered Pr and or L and S	3/8/78 ofessional Engineer
					Certificate No	COULD AT MEST OF
330 660	90 1320 1650 19	6 0 23 10 2640 2000	1800 1000	500	0	Ronald J. Eidson 32



OUT FOR THE H W

OUNIV LEA	RAL EXPLORA	LION CO	ail Ridge	, N.	Copyrige STATE NM	led Reproduction Prohibited
	LEASE Pipelin	le Deon	Unit		api 30-0	25-25913
Sec	0, 1195, R3/				MAP	
000	FSL, 1980'	HT.TT OF	Sec		CO-ORD	
<u> m</u>	1 NE/Halfway	,			4-1-2	27 NM
5 1/2" at	at 308' w/37 E 5200' w/28 E 13,450' w/	00 sx 1500 sx	TORMATION		TORMATION	L & 5 DATUM
17 (Morro 24 hr tes 960#	w) Perfs 13, : thru 1" ch	065-245 k. GOR	0 13,450 F 5700 N (NR); gty	(CSTR) P MCFGPD. 7 (Gas) N	Pot based R; CP Pkr;	on TP

<u>Moranco</u>	#3			
		OPRSELEV 3782'	GL	
		0.02	Di) 13,600' RT

9-11-78 10-16-78 10-17-78 10-26-78 10-26-78 10-31-78 11-7-78 11-14-78 11-28-78 12-5-78	F.R. 5-1-78 (Morrow) AMEND OPERATOR: Formerly reported as Trainer, C. W. AMEND WELL NO. & LEASE NAME: Formerly reported as #1 Union-Federal Drlg 3280' Drlg 4822' Drlg 6980' Drlg 6980' Drlg 11,198' lm & sh Drlg 12,275' lm & sh Drlg 13,335' TD 13,450'; WOCU DST (Morrow) 13,074-105' (6000' WB), op
! 2-5-78	TD 13,450'; WOCU DST (Morrow) 13,074-105' (6000' WB), op 8 hrs, flwd @ 2007 MCFGPDthru 1/2" chk, RO 40 BC (gty 49), 1 hr 30 min ISIP 6603#, 4-1-27 NM

LEA GENERAL EXPI	LORATION CO.	Quail Ridge, N. 4 Pipeline Deep Unit Sec 6, T19S, R34E	NM Page #2
12-5-78	HP 7044-70	91#, 12 hr 30 min FSIP 00#, BHT 164 deg	6603#,
1-17-79 2-20-79	TD 13,450' TD 13,450' Perf (Morr	; WOCU ; PBD 13,408'; Prep Pe ow) 13,190-245' w/12 s	
2-28-79	KC & F1wd 300# (13,1 TD 13,450	3000 MCFGFD Child Syr (90-245') (; PBD 13.408'; SI (cow) 13,144-149' w/4 sh (144-149') 250 gals (155	nots

an and a state of the state of

2-28-79	Continued F1wd 500-600 MCFGPD (13,144-149')
2-20 77	Perf (Morrow) 13,005-105 are Acid (13,065-105') 3250 gals
3-7-79	TD 13,450'; PBD 13,400'; Prep CAOF TD 13,450'; PBD 13,408'; Prep CAOF
3-13-79	TD 13,450'; PBD 13,400', thru 1/2" chk,
5-15-15	$ = 1 \pm 700 \text{ MCFGrU III} 24 III U U U U U U U U U U U U U U U U U $
	TP 900# (13,000 215 / Complete TD 13,450'; PBD 13,408'; Complete TD 13,450'; PBD 1567', Yates 3255',
4-2-79	TD 13,450'; PBD 13,406', Complete 3255', LOG TOPS: Rustler 1567', Yates 3255', Bone Spring
	LOG TOPS: Rustler 1567', fates Bone Spring Queen 4434', San Andres 5065', Bone Spring
	Queen 4434, San 10 723', Strawn 12,060',
	Queen 4434', San Andres 5005', 12,060', 7554', Wolfcamp 10,723', Strawn 12,060', Atoka 12,316', Morrow 12,824', Barnett
	101100 - 10
	10 2051 Chester 1971-1
	Rig Released 12-4-78
4-7-79	COMPLETION 1330ED 4-1-27 Mi IC 30-025-70142-78