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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
FOR APPLICATION FOR PERMIT USE FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

Operator **Texaco Inc.**

Address **P. O. Box 728, Hobbs, New Mexico 88240**

Location of Well
UNIT LETTER **P** **10** FEET FROM THE **South** LINE AND **70** FEET FROM
THE **East** LINE, SECTION **36** TOWNSHIP **17-S** RANGE **34-E**

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-155

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
138

10. Field and Pool, or Wildcat
Vacuum Grayburg-

11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3986' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate & Treat

1. Description of Nature of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4776'.
13 3/8" OD 54.5 # csg set @ 362'.
9 5/8" OD 32.3 # csg set @ 1450'.
7" OD 20 # & 23 # csg set @ 2762'.
4 1/2" OD 10.5 # k-55 csg set @ 4800'.

1. Perforate 4 1/2" csg w/ 2- JSPF @ 4276', 90', 4308', 13', 18', 33', 45', 54', 58', 66', 74', 80', 86', 4402', 07', 39', 85', 92', 4500', 08', 16', 22', 27', 32', 39', 44', 50', 56', 73', 92', 4600', 08', 16', 24', 32', 38', 44', 50', 56', 60', 72', 86', 94', 4704', 12', & 4724'
2. Set pkr @ 4210'. Acidize perfs. 4276'-4724'. w/9200 gal 15% NE acid in 6-equal stages using a total of 1800 # rock salt & 300 # Benzoic Acid Flakes between stages.
3. Ran 2 3/8" OD plastic coated tubing w/pkr & set @ 4211! Load csg. annulus w/ inhibited water.
4. Well completed as a Shut-In Water Injection, 12-30-78.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Asst. Dist. Supt. DATE 1-8-79

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

JAN 10 1979