

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26000
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B - 155-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☐ WATER INJECTION WELL ☐	8. Well No. 140
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location	Unit Letter <u>N</u> : <u>10</u> Feet From The <u>SOUTH</u> Line and <u>2571</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		3988' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>FRAC STIM UPPER SAN ANDRES</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-05-01: MIRU. NDWH. NUBOP. REL PKR. TIH W/MILL. DC'S, PU WS TO 1423'.
 2-06-01: TAG FILL @ 4355'. C/O 4355-4784'. CIRC CLN. PULL MILL TO 4161'.
 2-07-01: CHECK FOR FILL. NO FILL. TIH W/TBG OPEN ENDED. PUMP 4100# 20/40 SAND. PULL UP. TAG SAND @ 4475'. PUMP 1300# 20/40 SAND. PULL TBG TO 3275'.
 2-08-01: TIH & TAG SAND @ 4310'. C/O TO 4340'. TIH W/FRAC PKR. TEST TBG TO 8500 PSI. TEST IN HLE. PKR SWING @ 4156'.
 2-09-01: SET PKR @ 4156'. LOAD/TEST CSG TO 700 PSI-OK. SET TBG ON SLIP.
 2-13-01: FRAC SAN ANDRES PERFS 4260-4336 W/2000 GALS 15% NEFE, 33,000 GALS YF-135, 62,000# BRADY SAND. START FLOW BACK FOR FORCED CLOSURE.
 2-14-01: SET NEW ANCHOR. REL PKR. TALLY WS. TIH W/MILL. PU WS.
 2-15-01: TAG SAND @ 4194'. BREAK CIRC. C/O 441' TO 4635'. PULL BIT TO 4200'.
 2-16-01: TIH 4200' TO 4635'. TAG UP. BREAK CIRC & C/O TO 4784'. PU & RUN WIW STRING.
 2-19-01: TIH W/PKR, ON/OFF TOOL W/PROFILE, TBG.
 2-20-01: SET PKR @ 4175'. REL ON/OFF TOOL. CIRC W/TRTD WTR. NDBOP. NU TREE. TEST WH TO 3000 PSI-OK. TEST CSG & PKR TO 560 PSI. CHART FOR 30 MIN FOR NMOC. (CHART ATTACHED). PUMP OUT PLUG @ 1900 PSI. RIG DOWN.
 3-08-01: ON 24 HR OPT. INJ'G 2509 BWPD @ 1498 PSI.

FINAL REPORT

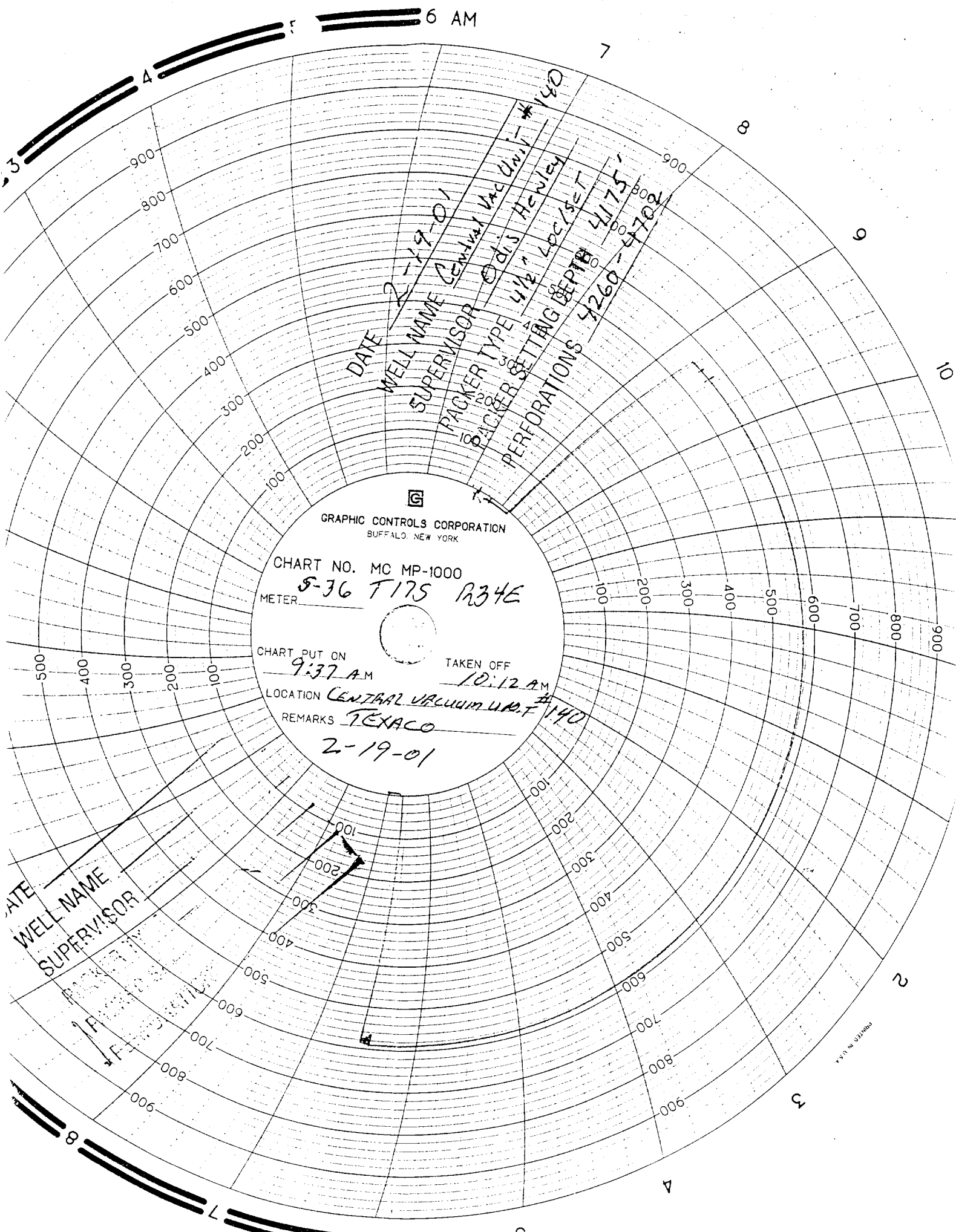
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/21/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000
5-36 T175 R34E
METER

CHART PUT ON 9:37 A.M.
TAKEN OFF 10:12 A.M.

LOCATION CENTRAL VACUUM UNIT #140

REMARKS TEXACO
2-19-01

DATE 2-19-01
WELL NAME CENTRAL VAC UNIT #140
SUPERVISOR Odis Henley
PACKER TYPE 4 1/2" LOC/SET
PERFORATIONS 4260-4702

DATE
WELL NAME
SUPERVISOR

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