

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-26000
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	140
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3988' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER WATER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 10 Feet From The SOUTH Line and 2571 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/96 - 5/2/96

- MIRU pulling unit. Installed BOP. Released inj pkr & TOH with tbg & pkr.
- Tagged fill @ 4193', cleaned out to 4784' (PBSD) & circd clean.
- Ran casing inspection log and CBL from TD TO 2700'. Decision was made not to perforate intervals as specified on notice of intent dated 4/11/96.
- Set 4-1/2" treating packer @ 4181', tstd csg to 500#, OK. Acidized perfs from 4260'-4702' w/ 6000 gals 20% NEFE HCL, MAX P = 1700#, AIR = 5 BPM. SDON.
- TOH w/ pkr. TIH w/ 4 1/2" AD-1 inj pkr on 138 jts 2 3/8" duo-line inj tbg, tested tbg in hole. Circd hole w/ pkr fluid, set pkr at 4182'. Tstd csg to 520 PSI for 30 min, held ok.
- Returned well to injection.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 5/15/96 INJECTING 1798 BWPD @ 834 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

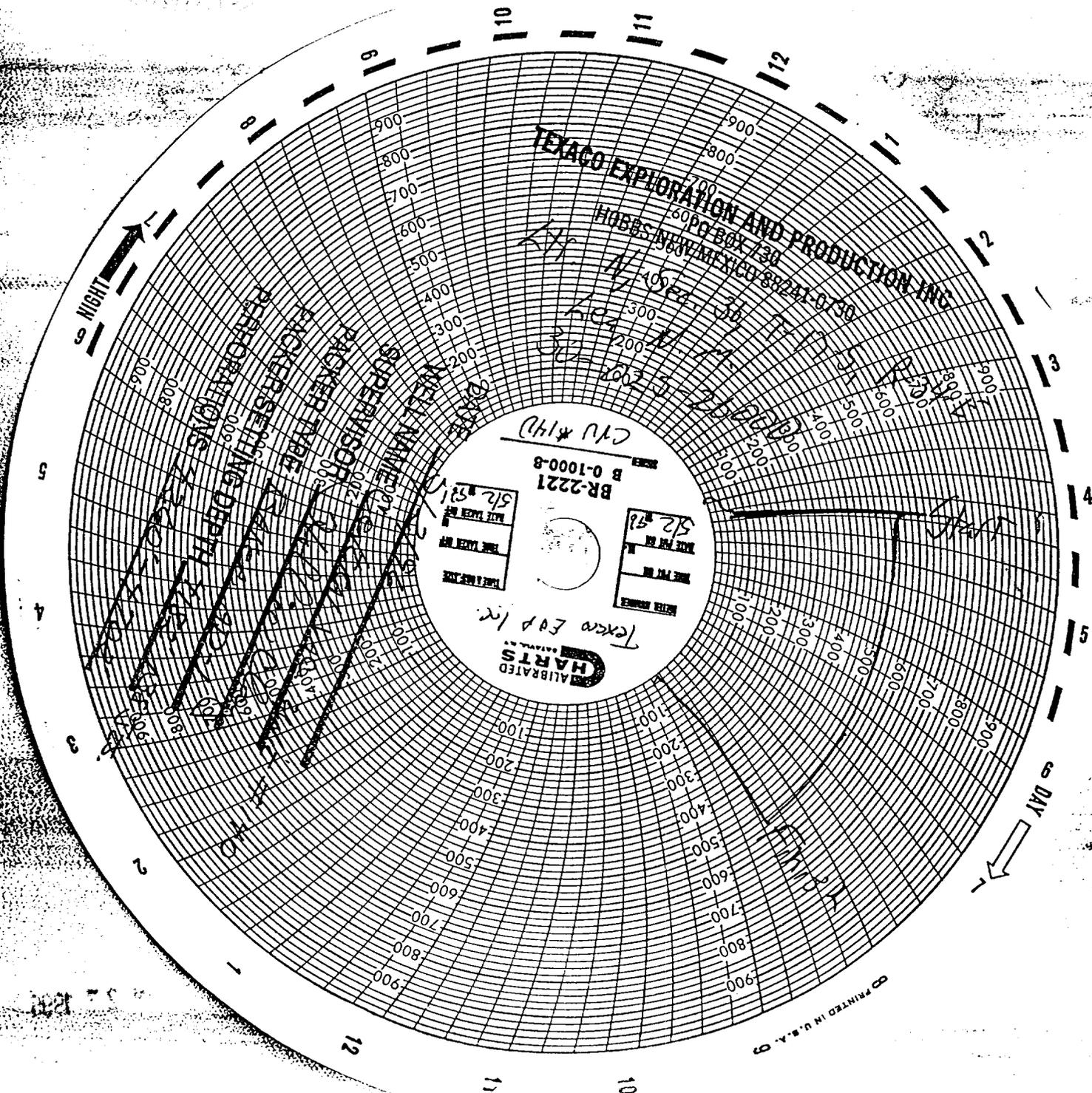
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/24/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

APPROVED BY GRAY WINK TITLE FIELD REP. II DATE JUN 27 1996

CONDITIONS OF APPROVAL, IF ANY:

JUN 1968
 Received
 Hobbs
 OGD



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