

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26000
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	140
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>10</u> Feet From The <u>SOUTH</u> Line and <u>2571</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/96 - 5/2/96

1. MIRU pulling unit. Installed BOP. Released inj pkr & TOH with tbq & pkr.
2. Tagged fill @ 4193', cleaned out to 4784' (PBDT) & circd clean.
3. Ran casing inspection log and CBL from TD TO 2700'. Decision was made not to perforate intervals as specified on notice of intent dated 4/11/96.
4. Set 4-1/2" treating packer @ 4181', tstd csg to 500#, OK. Acidized perfs from 4260'-4702' w/ 6000 gals 20% NEFE HCL, MAX P = 1700#, AIR = 5 BPM. SDON.
5. TOH w/ pkr. TIH w/ 4 1/2" AD-1 inj pkr on 138 jts 2 3/8" duo-line inj tbq, tested tbq in hole. Circd hole w/ pkr fluid, set pkr at 4182'. Tstd csg to 520 PSI for 30 min, held ok.
6. Returned well to injection.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 5/15/96 INJECTING 1798 BWPD @ 834 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/24/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

ORIGINAL SIGNED BY GREY WINK **JUN 27 1996**

APPROVED BY FIELD REP. II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



